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FORM APPROVED
OMB No 1004-0135
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Bureau of Land Management
Farmingington Field Office

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an Abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
SF - 078336-B

6 If Indian, Allottee or tribe Name
7 If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
Barrett A 12 & Barrett LS 2B

2. Name of Operator
BP America Production Company Attn: Cherry Hlava

9. API Well No.
30-045-26824 & 30-045-31028

3a. Address
P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)
281-366-4081

10. Field and Pool, or Exploratory Area
Blanco Pictured Cliffs & Blanco Mesaverde

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Barrett A 12 - 1600' FNL & 1600' FEL Barrett LS 2B - 1770' FNL & 1650' FEL Sec 19 T31N R09W (SWNE) 1690

11. County or Parish, State
San Juan County, New Mexico

1790

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- Notice of Intent
- Subsequent Report
- Final Abandonment Notice

TYPE OF ACTION

- Acidize
- Alter Casing
- Casing Repair
- Change Plans
- Convert to Injection
- Deepen
- Fracture Treat
- New Construction
- Plug and Abandon
- Plug Back
- Production (Start/Resume)
- Reclamation
- Recomplete
- Water Disposal
- Water shut-Off
- Well Integrity
- Other Surface Commingle

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company respectfully request authorization to surface commingle gas production from the Blanco Pictured Cliffs which is coming from our Barrett A 12 API 30-045-26824 and the production from Blanco Mesaverde is coming from the Barrett LS 2B API 30-045-31028. The production from each well will be separated prior to the allocation meter. Then the production from each well will be metered prior to being commingled. The commingled production will then be sent through compression prior to entering the sales meter.

The difference between what is measured prior to commingling and what is sold through the sales meter is the fuel usage. This fuel usage is allocated back to each well based on the well production.

The working interest, royalty and overriding royalty interest owners in the subject wells are the same, therefore notification is not required. The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

Attached in support of our application are copies of documentation submitted to the NMOCD for State approval.

PL Under Review

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

RCVD NOV 13 '08
OIL CONS. DIV.

Signature *Cherry Hlava*

Date 11/05/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Reg. Eng.

Date

11/10/08

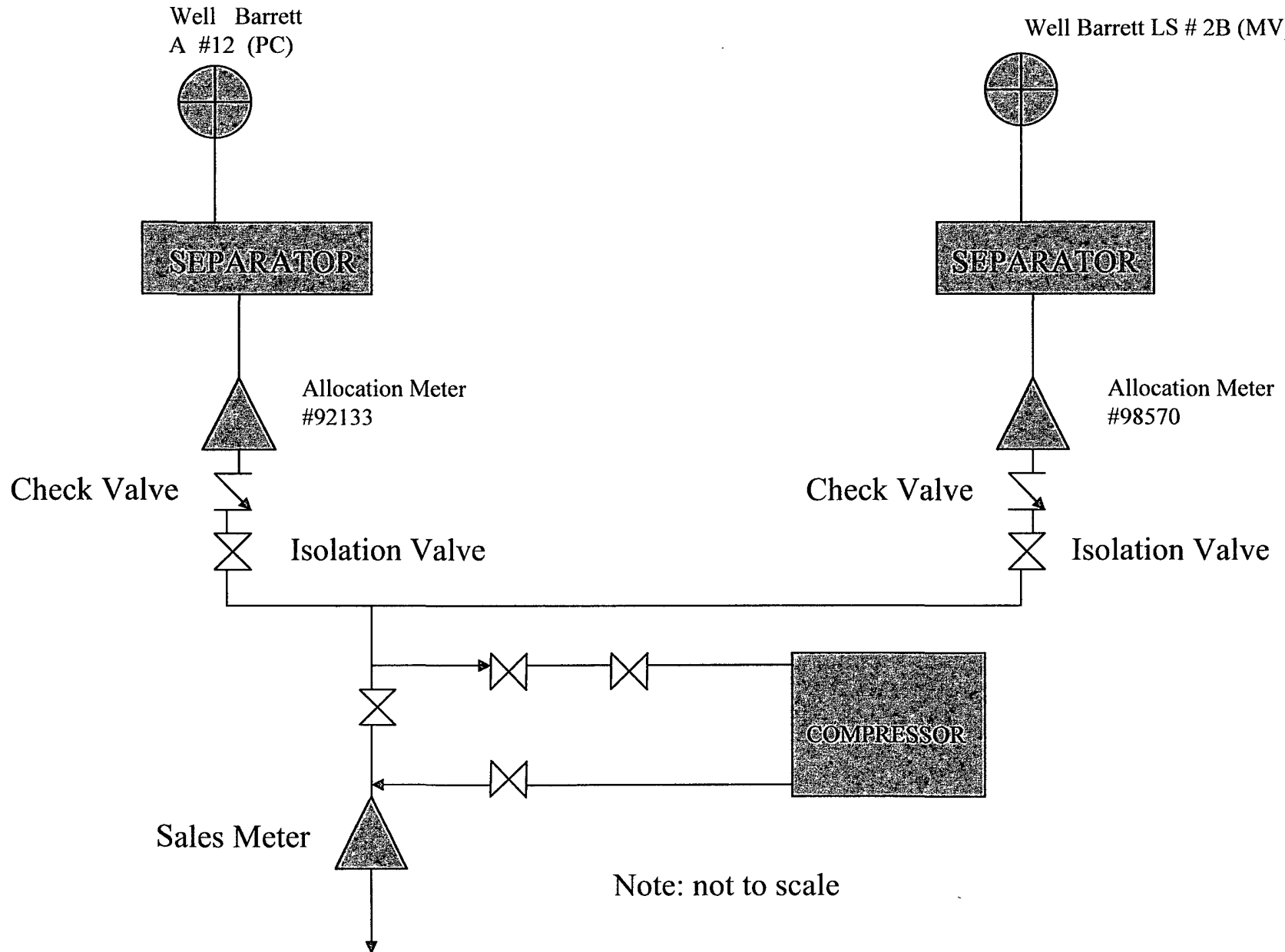
Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Barrett A 12 & Barrett LS 2B Proposed Shared Compression



District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave. Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr. Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BP America Production Company

OPERATOR ADDRESS: P O Box 3092 Houston, TX 77253

APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Blanco PC (Barrett A 12)	.674 / 1143 BTU	1143 BTU	160 mcf	160
Blanco MV (Barrett LS 2B)	.716 / 1207 BTU	1207 BTU	200 mcf	200

(2) Are any wells producing at top allowables? Yes No

(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No. **Same Ownership**

(4) Measurement type: Metering Other (Specify)

(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? Yes No

(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No

(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No

(2) Include proof of notice to all interest owners

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

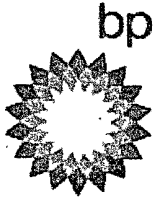
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cherry Hlava TITLE: Regulatory Analyst DATE: 11/05/08

TYPE OR PRINT NAME Cherry Hlava TELEPHONE NO.: 281-366-4081

E-MAIL ADDRESS: hlavacl@bp.com



BP America Production Company

San Juan Performance Unit
501 Westlake Park Boulevard
Houston, Texas 77079
Room 19.112B

Julie Burns-Morton
Land Negotiator

Phone: 281.366.4528
Fax: 281.366.0700

October 23, 2008

New Mexico Oil Conservation Division
Energy and Minerals Department
P. O. Box 6429
Santa Fe, New Mexico 87505

Surface Commingling Application
Barrett A 12 (30-045-26824) & Barrett LS 2B (30-045-31028)
Section 19, T31N, R09W
San Juan County, New Mexico

Please be advised that the working interest, royalty and overriding royalty interest owners are identical for each well.

Sincerely,

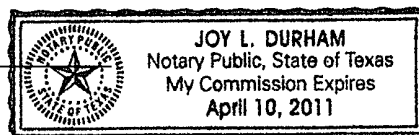
A handwritten signature in black ink that reads "Julie Burns-Morton". The signature is written in a cursive, flowing style.

Julie Burns-Morton
Land Negotiator

STATE OF TEXAS
COUNTY OF HARRIS

This instrument was acknowledged before me on November 5, 2008 by Julie Burns Morton.

A handwritten signature in black ink that reads "Joy L. Durham". The signature is written in a cursive, flowing style.
Notary Public



30-045-26824

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

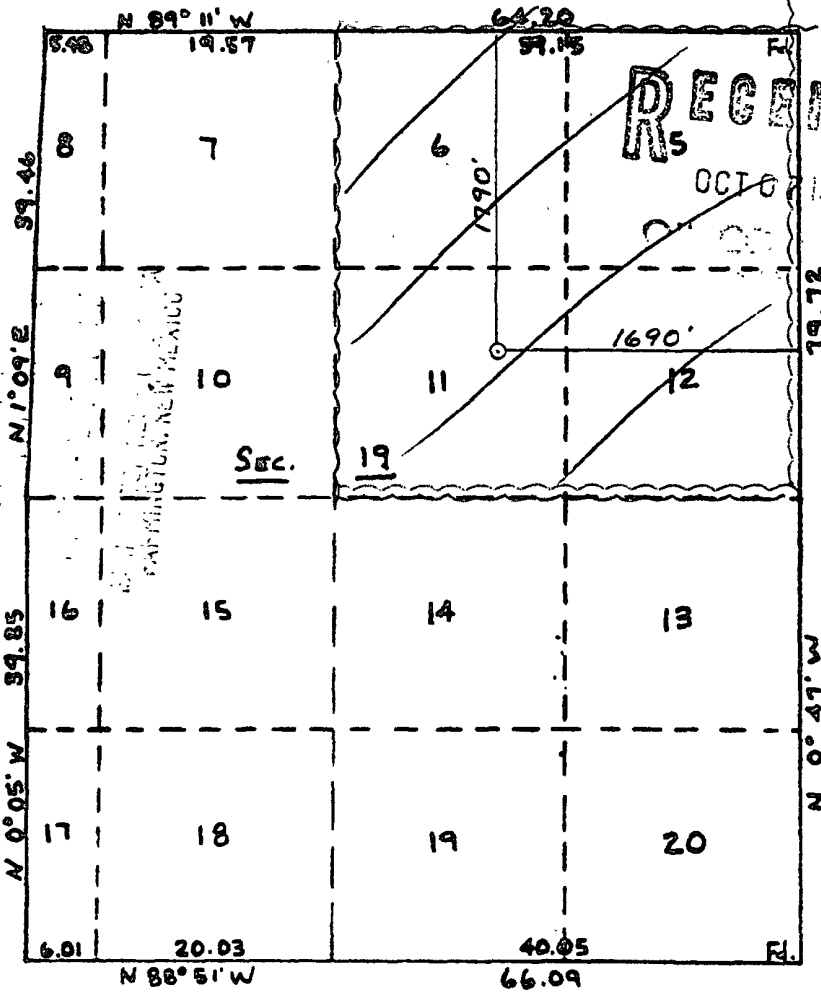
Operator TENNECO OIL COMPANY <i>BP America</i>		Lessee BARRETT <i>A</i>		Well No. 12
Unit Letter G	Section 19	Township 31 N	Range 9 W	County San Juan
Actual Footage Location of Well: 1790 feet from the North line and 1690 feet from the East line				
Ground Level Elev: 6538	Producing Formation <i>P.C.</i>	Pool <i>Blanco EXT</i>	Dedicated Acreage: <i>256.44</i> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

David Hiatt
Name
David Hiatt
Position
Sr. Administrative Analyst
Company
Tenneco Oil Company
Date
9/29/87

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
9-23-87
WILLIAM E. MAHINKA II
Registered Professional Engineer and Land Surveyor
#8466
Certification No. 8466
PROFESSIONAL LAND SURVEYOR

District I
 PO Box 1980, Hobbs NM 88241-1980
 District II
 PO Drawer KK, Artesia, NM 87211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

Form C-102
 Revised February 21, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 4 Copies
 Fee Lease - 3 Copies

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

MAY 2002

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-045-31028		² Pool Code 72319		³ Pool Name BLANCO MESA LEASE	
⁴ Property Code 000305		⁵ Property Name Barrett LS			⁶ Well Number # 2B
⁷ OGRID No. 000778		⁸ Operator Name BP AMERICA PRODUCTION COMPANY			⁹ Elevation 6533

¹⁰ Surface Location

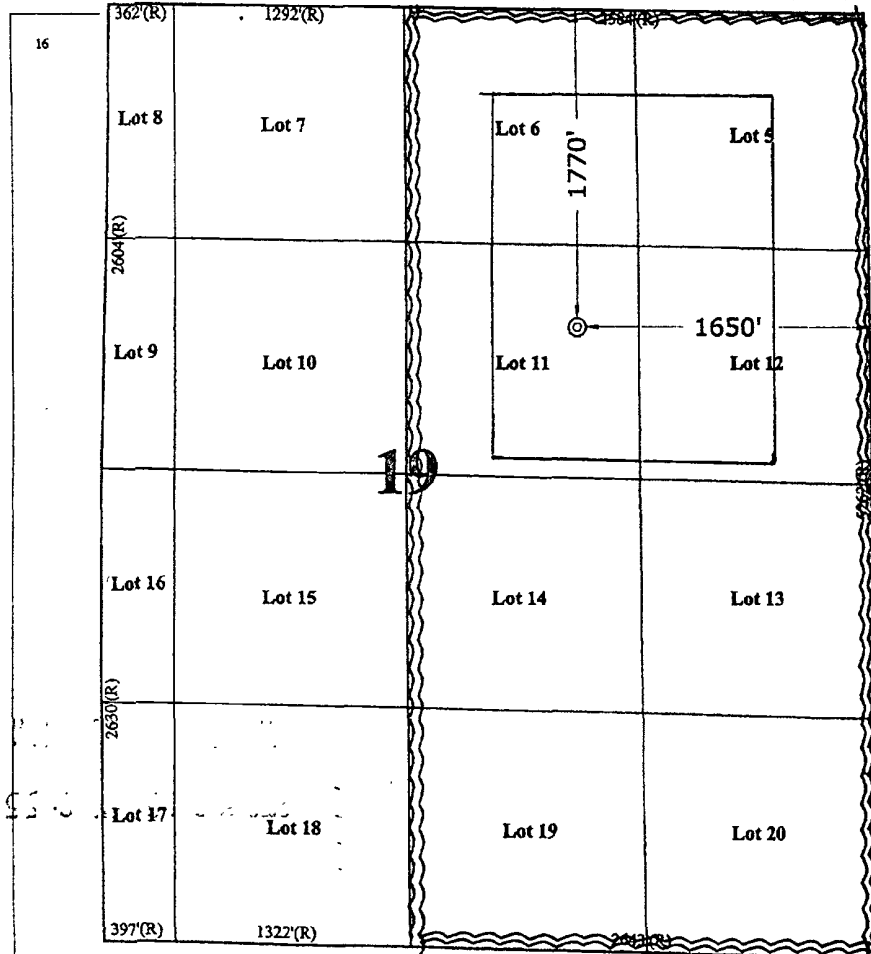
UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G (Lot 11)	19	31 N	9 W		1770	NORTH	1650	EAST	SAN JUAN

¹¹ Bottom Hole Location If Different From Surface

⁷ UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 315.08	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mary Corley
 Signature
 MARY CORLEY
 Printed Name
 SR REGULATORY ANALYST
 Title
 03.18.2002
 Date

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 5, 2002
 Date of Survey
 Signature and Seal of Professional Surveyor

