

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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NOV 03 2008

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	7 If Unit or CA, Agreement Designation
2 Name of Operator Dugan Production Corp.	8 Well Name and No Federal I #2
3. Address and Telephone No. P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821	9 API Well No. 30 045 08867
Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FNL & 990' FEL Sec. 1, T29N, R14W, NMPM	10. Field and Pool, or Exploratory Area Basin Dakota
	11 County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to plug well as follows:

1. Set cast iron bridge plug at 5790' (50' above Dakota top at 5840' - top perforation also at 5840').
2. Spot 50' Type 5 cement plug on top of CIBP.
3. Spot 100' plug inside casing across Gallup top at 4987'.
4. Perforate at 2857' (50' below Cliff House top at 2807').
5. Set cement retainer at 2807'.
6. Pump adequate Type 5 cement through retainer to cover 100' outside production casing with 100% excess and spot 50' cement plug on top of retainer.
7. Perforate at 1290' (50' below Pictured Cliffs top at 1240').
8. Set cement retainer at 1240'.
9. Pump adequate Type 5 cement through retainer to cover 50' above Fruitland top at 892' plus 100% excess and leave cement plug on top of retainer to cover 50' above Fruitland inside casing.
10. Perforate at 372' (50' below surface casing at 322').
11. Pump cement down casing and circulate cement to surface. Leave cement inside casing to fill to surface.
12. Set dry hole marker.

RCVD NOV 5 '08
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct

Signed

John C. Alexander
John C. Alexander

Title

Vice-President

Date

11/3/08

(This space for Federal or State office use)

Approved by **Original Signed: Stephen Mason**

Title

Date

NOV 04 2008

Conditions of approval, if any:

NMUCD

11/17