

RECEIVED

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FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 2010UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTBureau of Land Management  
Farmington Field Office

Bureau of Land Management

SF - 078336-B

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an

Abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or tribe Name
2. Name of Operator <b>BP America Production Company Attn: Cherry Hlava</b>		8. Well Name and No. <b>Barrett A 12 &amp; Barrett LS 2B</b>
3a. Address <b>P.O. Box 3092 Houston, TX 77253</b>	3b. Phone No. (include area code) <b>281-366-4081</b>	9. API Well No. <b>30-045-26824 &amp; 30-045-31028</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Barrett A 12 - 1600' FNL &amp; 1600' FEL Barrett LS 2B - 1770' FNL &amp; 1650' FEL Sec 19 T31N R09W1 (SWNE) 1690</b>		10. Field and Pool, or Exploratory Area <b>Blanco Pictured Cliffs &amp; Blanco Mesaverde</b>
		11. County or Parish, State <b>San Juan County, New Mexico</b>

1790

## TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

## TYPE OF ACTION

- |                                               |                                           |                                                    |                                                   |
|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|---------------------------------------------------|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water shut-Off           |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity           |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input type="checkbox"/> Other__Surface Commingle |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Water Disposal            |                                                   |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        |                                                    |                                                   |

- 13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof). If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company respectfully request authorization to surface commingle gas production from the Blanco Pictured Cliffs which is coming from our Barrett A 12 API 30-045-26824 and the production from Blanco Mesaverde is coming from the Barrett LS 2B API 30-045-31028. The production from each well will be separated prior to the allocation meter. Then the production from each well will be metered prior to being commingled. The commingled production will then be sent through compression prior to entering the sales meter.

The difference between what is measured prior to commingling and what is sold through the sales meter is the fuel usage. This fuel usage is allocated back to each well based on the well production.

The working interest, royalty and overriding royalty interest owners in the subject wells are the same, therefore notification is not required. The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.

Attached in support of our application are copies of documentation submitted to the NMOCD for State approval.

PC Under Review

14. I hereby certify that the foregoing is true and correct  
Name (Printed/typed)

Cherry Hlava

Title Regulatory Analyst

RCVD NOV 13 '08  
OIL CONS. DIV.

DIST. 3

Signature *Cherry Hlava*

Date 11/05/08

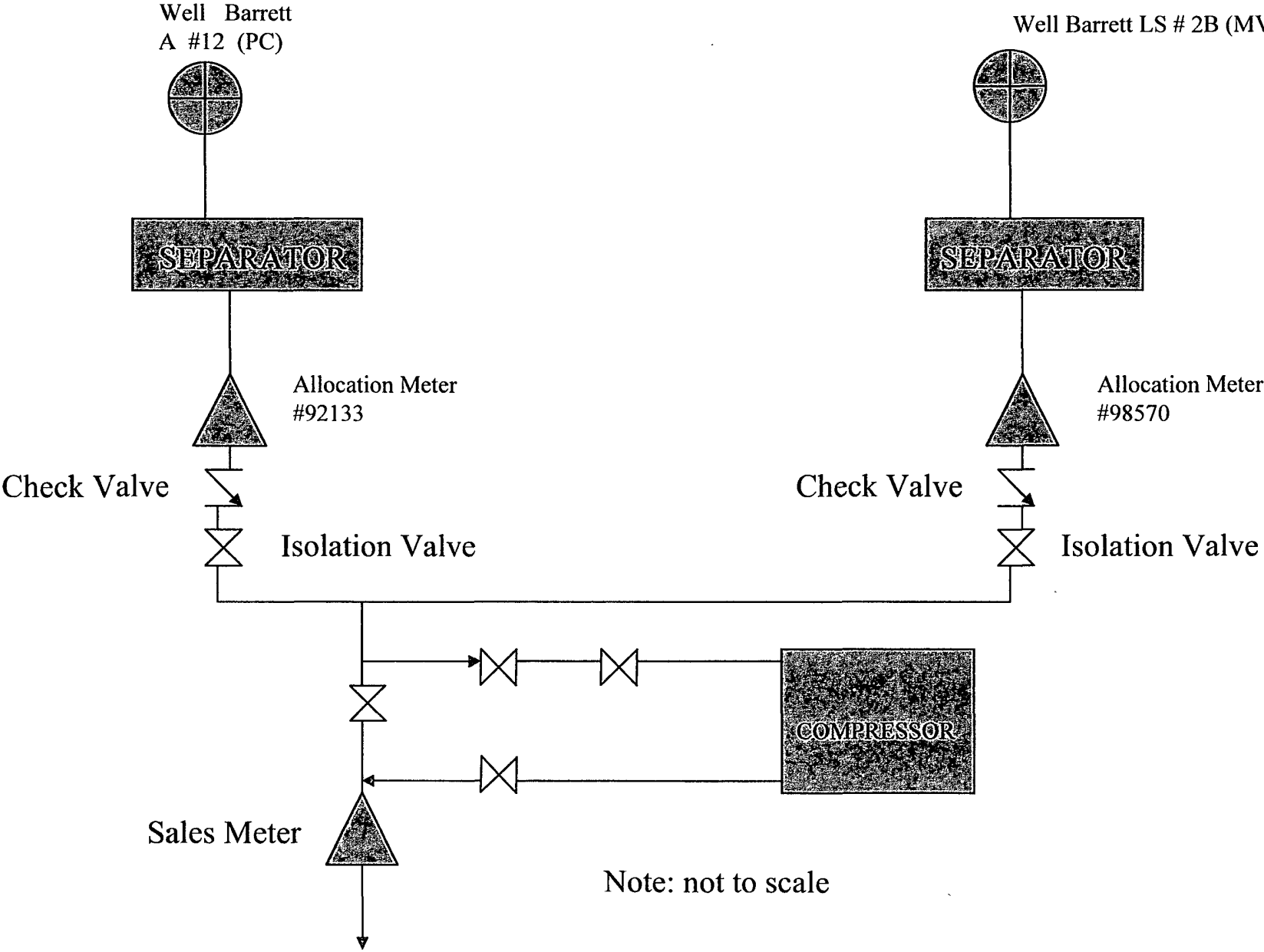
## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>[Signature]</i>	Title <i>Reg. Eng.</i>	Date <i>11/10/08</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

# Barrett A 12 & Barrett LS 2B Proposed Shared Compression



District I  
1625 N French Drive, Hobbs, NM 88240  
District II  
1301 W. Grand Ave. Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr. Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original  
application to the Santa Fe  
office with one copy to the  
appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: **BP America Production Company**

OPERATOR ADDRESS: **P O Box 3092 Houston, TX 77253**

APPLICATION TYPE:

☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
<b>Blanco PC (Barrett A 12)</b>	<b>.674 / 1143 BTU</b>	<b>1143 BTU</b>	<b>160 mcf</b>	<b>160</b>
<b>Blanco MV (Barrett LS 2B)</b>	<b>.716 / 1207 BTU</b>	<b>1207 BTU</b>	<b>200 mcf</b>	<b>200</b>

(2) Are any wells producing at top allowances? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No. **Same Ownership**

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attach sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Cherry Hlava TITLE: Regulatory Analyst DATE: 11/05/08

TYPE OR PRINT NAME Cherry Hlava TELEPHONE NO.: 281-366-4081

E-MAIL ADDRESS: hlavacl@bp.com



**BP America Production Company**

San Juan Performance Unit  
501 Westlake Park Boulevard  
Houston, Texas 77079  
Room 19.112B

**Julie Burns-Morton**  
**Land Negotiator**

Phone: 281.366.4528  
Fax: 281.366.0700

October 23, 2008

New Mexico Oil Conservation Division  
Energy and Minerals Department  
P. O. Box 6429  
Santa Fe, New Mexico 87505

Surface Commingling Application  
Barrett A 12 (30-045-26824) & Barrett LS 2B (30-045-31028)  
Section 19, T31N, R09W  
San Juan County, New Mexico

**Please be advised that the working interest, royalty and overriding royalty interest owners are identical for each well.**

Sincerely,

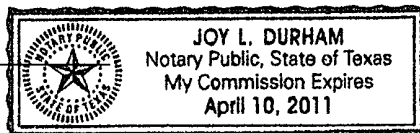
A handwritten signature in cursive script that reads "Julie Burns-Morton".

Julie Burns-Morton  
Land Negotiator

STATE OF TEXAS  
COUNTY OF HARRIS

This instrument was acknowledged before me on November 5, 2008 by Julie Burns Morton.

A handwritten signature in cursive script that reads "Joy L. Durham".  
Notary Public



30-045-26824

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-85

All distances must be from the outer boundaries of the Section.

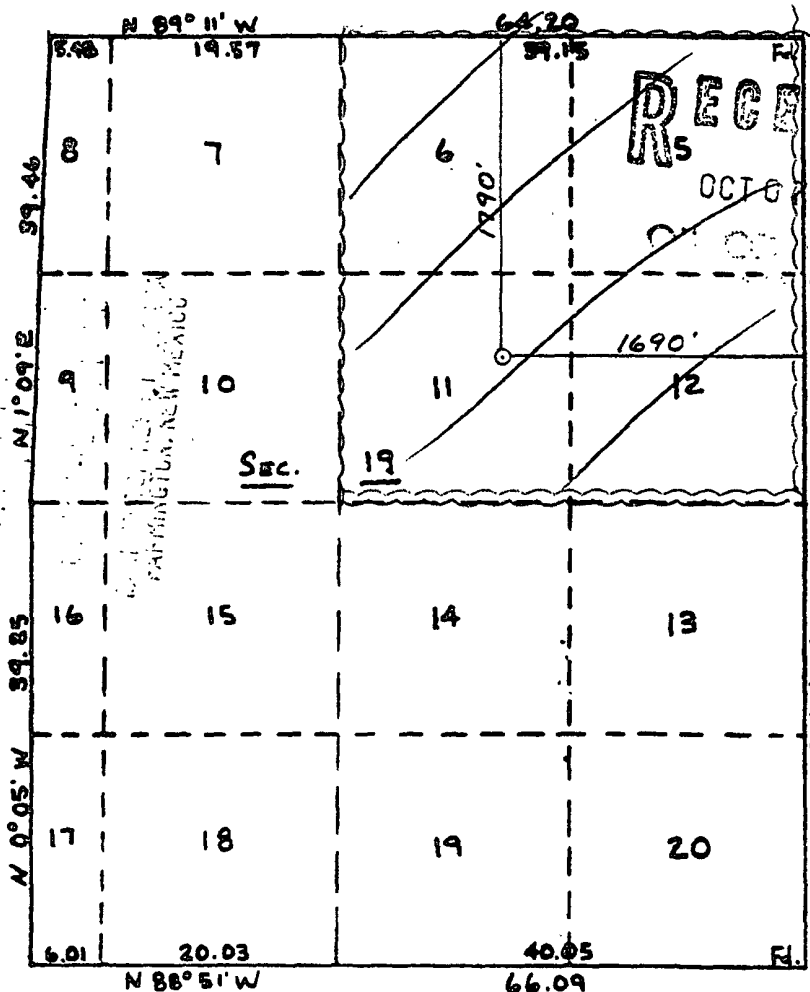
Operator <del>TENNECO OIL COMPANY</del> <i>BP America</i>			Lease BARRETT <i>A</i>		Well No. 12
Unit Letter G	Section 19	Township 31 N	Range 9 W	County San Juan	
Actual Footage Location of Well: 1790 feet from the North line and 1690 feet from the East line					
Ground Level Elev: 6538	Producing Formation <i>P.C.</i>		Pool <i>Blanco EXT</i>	Dedicated Acreage: <i>256.44</i> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name  
*David Hiatt*  
Position  
Sr. Administrative Analyst  
Company  
Tenneco Oil Company  
Date  
9/29/87

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed  
9-29-87  
Surveyor  
William E. Mahne II  
Registered Professional Engineer  
and  
Land Surveyor  
#8466  
Certificate No. PROFESSIONAL LAND SURVEYOR

District I  
PO Box 1980, Hobbs NM 88241-1980  
District II  
PO Drawer KK, Artesia, NM 87211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-102  
Revised February 21, 1994

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

MAY 2002

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number <b>30-045-31028</b>		2 Pool Code <b>72319</b>		3 Pool Name <b>BLANCO MESA VERDE</b>	
4 Property Code <b>000305</b>		5 Property Name <b>Barrett LS</b>			6 Well Number <b># 2B</b>
7 OGRID No. <b>000778</b>		8 Operator Name <b>BP AMERICA PRODUCTION COMPANY</b>			9 Elevation <b>6533</b>

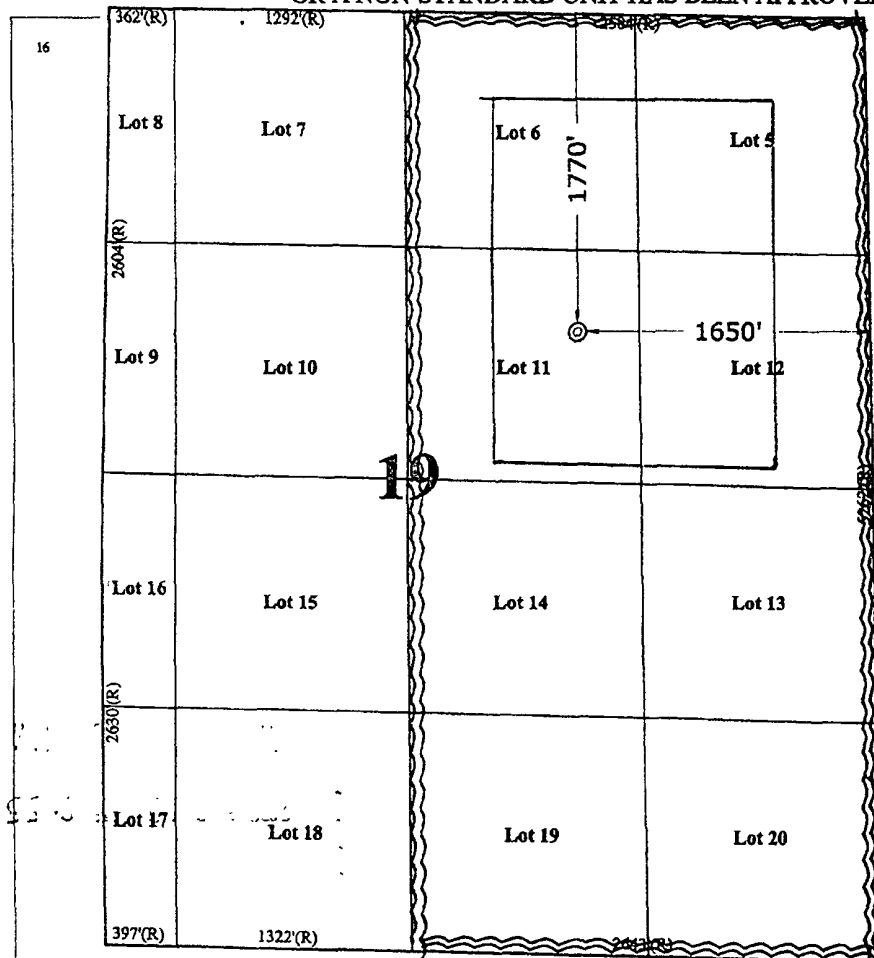
10 Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G (Lot 11)</b>	<b>19</b>	<b>31 N</b>	<b>9 W</b>		<b>1770</b>	<b>NORTH</b>	<b>1650</b>	<b>EAST</b>	<b>SAN JUAN</b>

11 Bottom Hole Location If Different From Surface

12 UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
13 Dedicated Acres <b>315.08</b>		14 Joint or Infill		15 Consolidation Code		16 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Mary Corley*  
Printed Name **MARY CORLEY**  
Title **REGULATORY ANALYST**  
Date **03.18.2002**

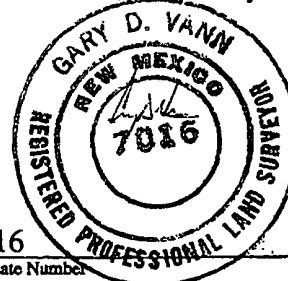
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

March 5, 2002

Date of Survey

Signature and Seal of Professional Surveyor



7016  
Certificate Number