

RECEIVED
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NOV 17 2008
Farmington Field OfficeFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELL MANAGEMENT

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No 14-20-603-1328
2. Name of Operator Noble Energy, Inc.		6. If Indian, Allottee or Tribe Name NAVAJO ALOTTEE #011157
3a. Address 5802 US HIGHWAY 64 FARMINGTON, NM 87401	3b. Phone No. (include area code) 505-632-8056	7. If Unit or CA/Agreement, Name and/or No. SW-1-4223
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1700' FNL AND 1600' FEL 'G' SECTION 11,- T25N - R10W		8. Well Name and No. NAVAJO 11#07
		9. API Well No. 30-045-34162
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing and Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NOBLE ENERGY, INC. RESPECTFULLY SUBMITS THE FOLLOWING CASING AND COMPLETION INFORMATION:

Spud well 7/8/08@0800hrs. Drl'd to 345', set 9-5/8" 36#, J-55 STC csg @ 328.2'. Cmt w/ 175sx 50/50 POZ, ran 8bbls to surf TOC Surf. PT csg to 600 psi, held for 30 min, tst OK. Drill 7-7/8" hole to TD 6748' 7/19/08 RU Weatherford US wireline trk and run Compensated Density logs to 6725'. 7/19/08 RIH w/169jts. 4-1/2" 11.6# N-80 production csg, landed @6740.9'. Cmt'd w/ 1200sx 50/50 POZ mix, 13.0ppg 1.43 yield. vol 140.5. Tail w/240sx 13.0ppg, 1.44 yield. TOC for prod csg is @ surface, all pre-flushes ret'd to surf. PT csg to 2614psi, held for 30 min, tst OK. Final pmp press 1063psi. 7/20/08 RU Weatherford Wireline, Perf'd Basin Dakota form w/3spf 6673'-6681', 6705'-6717' size 0.34. Total 48 holes. RR 0600hrs 7/20/08. 8/23/08 RU wireline truck run GR-CBL logs, w/1000psi on csg. 09/10/08 RU wireline truck & perf Basin Dakota form w/ 1spf 6629-36', 6644'-64' total 27 holes. 9/11/08RU frac equip, frac the Basin Dakota form w/1000 gal 15% HCL acid, 100,720# of 20/40 sand and 1418950scf N2. Max press 4857psi, avg press 3857psi, avg rate(BH) 40bpm, ISIP 3161psi, 5min 2724psi, 10min 2651psi, 15min 2602psi. Frac gradient 0.85psi/ft. RD frac equip. Open well to flowback on 8/64th chk. 9/12-9/14/08 Well continue to flowback on 8/64th chk. rec approx. 250bbls frac H2O. SI well @0700hrs. 09/18/08 RU rig & equip. Kill well w/ 40 bbls KCL water. Flow well and clean out. Circ clean. Pull E.O.T. above perms. SWIFN. 9/19/08 Csg SIP 710psi. Bled well dn. Break circ w/ air mist. Clean out to PBTD. Pull E.O.T. ABOVE PERFS. SWIFWE. 9/22/08. Flow & blow well to rate of ABOUT 2 BPH fluid w/ trace/sand. Pull E.O.T. above perms. SWIFN. 9/23/08 csg SIP 750psi. RIH w/ 3 stds and tag top of fill, landed tbg @6642.3' (205jts). RR @1300hrs Amended 11/14/08jmm

RCVD NOV 17 '08
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JEAN M. MUSE		DIST. 3	
Signature		Title REGULATORY COMPLIANCE	Date 10/20/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC

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