### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

APR 1 6 2008

|           | ADDI IO ATION FOR DEPART TO DOUG PERSON   | oureau of Land Managem Farmington Field Office   |
|-----------|---|--|
|           | APPLICATION FOR PERMIT TO DRILL, DEEPE  | N, OR PLUG BACK  |
| a.        | Type of Work DRILL  | 5. Lease Number<br>USA SF - 080673   |
| b.        | Type of Well  | Unit Reporting Number  6. If Indian, All. or Tribe   |
| D.        | GAS   | o. Il fildian, An. of Tribe  |
| 2.        | Operator BURLINGTON   | 7. Unit Agreement Name   |
|           | RESOURCES Oil & Gas Company, LP   | San Juan 27-4 Unit   |
| 3.        | Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499   | 8. Farm or Lease Name  |
|           | (505) 326-9700  | 9. Well Number<br>#95ท   |
| <b>l.</b> | Location of Well Surface - Unit B (NWNE), 230' FEL & 2280' FEL,   | 10. Field, Pool, Wildcat Basin DK / Blanco MV  |
|           | Latitude 36.0594308 N.<br>Longitude 107.272997 W.   | 11. Sec., Twn, Rge, Mer. (NMPM) Sec. 8, T27N, R4W  |
|           |   | API# 30-039-3052/  |
| 4.        | Distance in Miles from Nearest Town 52.7 Miles/Bllomfield, NM   | 12. County 13. State Rio Arriba, NM  |
| 5.        | Distance from Proposed Location to Nearest Property or Lease Li 230'  | ine  |
| 6.        | Acres in Lease<br>2561' Acres   | 17. Acres Assigned to Well (MV/DK - 320 )  |
| 8.        | Distance from Proposed Location to Nearest Well, Drlg, Compl, or 1450' from SJ 27-4 #125  | Applied for on this Lease  |
| 9.        | Proposed Depth This action is subject to technical and procedural review pursuant to 43 CFR 3165 3 and appeal pursuant to 43 CFR 3165 4   | 20. Rotary or Cable Tools Rotary   |
| 21.       | Elevations (DF, FT, GR, Etc.)   | 22. Approx. Date Work will Start   |
| 23.       | Proposed Casing and Cementing Program   | ORILLING OPERATIONS AUTHORIZED ARE<br>SUBJECT TO COMPLIANCE WITH ATTACHED<br>"GENERAL REQUIREMENTS". |
|           | See Operations Plan attached  | ululas   |
| 4.        | Authorized by: Jamie Goodwin Regulatory Technican   | Date   |
| ERM       | IT NO. APPROVAL DA  | TE   |
| PPR       | OVED BY Allon lee log TITLE AF  | DATE 11/12/  |
|           | eological Report attached   | AZTEC OCD 24 HR3.  |
| OTE:      | tened and Endangered Species Report attached This format is issued in lieu of U.S. BLM Form 3160-3 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to ma | O CASING & CEMENT  |

NOV 1 8 2008

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NOTIFY AZTEC OCD 24 HRS. NMOCD PRIOR TO CASING & CEMENT

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District II
1625 N: French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brezos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

RECEIVED

Form C-102 Revised October 12, 2005

Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION APR 1 Submit to Appropriate District Office
1220 South St. Francis Dr.

Revised October 12, 2005
Appropriate District Office
State Lease - 4 Copies

Santa Fe, NM 87505 Bureau or Land Management Farmington Field Office

Fee Lease - 3 Copies

☐ AMMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1 A  |            | 2            | Pool Code       |                        |                  | od Name Basin     |               |                |            |
|--|------------|--------------|-----------------|------------------------|------------------|-------------------|---------------|----------------|------------|
| 30-039- [                                      | 3095       | <b>2</b> 1   | 72319           | /71599                 | )                | ( <b>B</b> 1      | RDE (DAKOTA)  |                |            |
| 4 Property Con                                 | de         |              |                 |                        | <del>-/\</del> / | 6 Well Number     |               |                |            |
| 7452   |            |              | ,               | 95N                    |                  |                   |               |                |            |
| 7 OGRID N                                      | o.         |              |                 | <sup>9</sup> Elevation |                  |                   |               |                |            |
| 14538 BURLINGTON RESOURCES OIL AND GAS COMPANY |            |              |                 |                        |                  |                   |               | 1              | 6860       |
|  |            |              |                 |                        | 10 SURFACE       | LOCATION          |               |                |            |
| ŲL or lot no.                                  | Section    | Township     | Range           | Lot Idn                | Feet from the    | North/South line  | Feet from the | East/West line | County     |
| В  | 8          | 27-N         | 4-W             |                        | NORTH            | 230               | EAST          | 2280           | RIO ARRIBA |
|  |            |              | <sup>11</sup> E | Bottom H               | ole Location     | If Different Fro  | m Surface     |                |            |
| UL or lôt no:                                  | Section    | Township     | Range           | Lot Idn                | Feet from the    | North/South line, | Feet from the | East/West line | County     |
| В  |            |              |                 |                        | ,                |                   |               |                | `          |
| 12 Dedicated Acres                             | s 13 Joint | or Infill 14 | Consolidation   | a Code: 15             | Order No.        |                   |               |                |            |
| 320.0  | 1          | 1            |                 | 1                      |                  |                   |               |                |            |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 WEST 5,250.96' (R) OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or toleased mineral NAD 83 DATUM 2,280 LAT: 36.594308° N interest in the land including the proposed bottom hole location or LONG: 107.272997° W has a right to drill this well at this location pursu with an owner of such a mineral or working interest, or to a voluntary NAD 27 DATUM pooling agreement or a compulsory pooling order heretofore entered LAT: 36° 35.657936' N LONG: 107° 16.343868' W Sasha Spangler Printed Name Regulatory Technician Title and E-mail Address 8 02-04-08 Date 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was planted from field notes of actual surveys made by me or under my supervision; and that the same is true and correct to the best of my belief. E/2 DEDICATED ACREAGE USA SF-080673 Date of Survey: 11/13/06 Signature and Seal of Profes SECTION 8 T-27-N, R-4-W SW COR. FD. 3.1/4" B.C BLM 1951 WEST 5,256.24' (R) Certificate Number: NM 11393



# CATHODIC PROTECTION PLAN FOR NEW WELLS DIFFERENCE OF ANALYZED DIFFERENCE BOOK SULCOME TO LOCATION AND SOLAR SECRECT TO SALVE THE MARKET THE MA

COMMENTS:

NEAREST POWER SOURCE PIPELINES IN AREA:

TECHNICIAN: Michigan DATE: 10(19/07)

6 CR 5412 BLOOMFIELD, N.M. 87413 OFFICE: 505-634-0271 CELL: 505-793-6953

L.L.



# PROJECT PROPOSAL - New Drill / Sidetrack

# San Juan Business Unit

# SAN JUAN 27-4 UNIT 95N

### **DEVELOPMENT**

| Geosientist: Head, Chu F   | Lease;   |          |         |                       | AFE #: WAN.ZA2.7186 |                                       |            |           |                    | AFE \$:                   |                        |  |
|--|--|----------|---------|-----------------------|---------------------|---------------------------------------|------------|-----------|--------------------|---------------------------|------------------------|--|
| Provided   Provided  | Field Name: hBR_SAN JUAN 27-4 UNIT Ri-   |          |         | Rig: XXX Deferred PDT |                     |                                       |            | State: NM | County: RIO ARRIBA | API #:                    |                        |  |
| Processor   Proc | Geologist:   |          |         |                       |                     |                                       |            |           |                    | Phone:                    |                        |  |
| Prof.   Prof | Geoscientist: H  | lead, Ch | nip F   |                       | Phone               | 505-326-9772 Prod                     |            | Prod.     | Prod. Engineer:    |                           | Phone:                 |  |
|  | Res. Engineer: Prabowo, Wahyu Phone:   |          |         |                       |                     | : 505-326-979                         |            |           | Phone:             |                           |                        |  |
|  | Primary Object   | ive (Zo  | ones):  | 1                     |                     |                                       |            |           |                    |                           |                        |  |
| Cocation: -  Dalum Code: NAD   Z/  | Zone   | Zone     | Name    |                       |                     |                                       | ]          |           |                    |                           |                        |  |
| Labitude: 36.594299   Longitude: -107.272398   X:  | R20002   | MESA'    | VERDE(  | R20002)               |                     |                                       |            |           |                    |                           |                        |  |
| Latitude: 36.594299   Longitude: -107.272398   X: Y: Section: 08   Range: 004W   | R20076   | DAKO     | TA(R200 | 076)                  |                     |                                       | J          |           |                    |                           |                        |  |
| Latitude: 36.594299   Longitude: -107.272398   X: Y: Section: 08   Range: 004W   Footage X: 2280 FEL   Footage Y: 230 FNL   Elevation: 6860   (FT)   Township: 027N   Tolerance:   |  |          |         |                       |                     |                                       |            |           |                    |                           |                        |  |
| Latitude: 36.594299   Longitude: -107.272398   X: Y: Section: 08   Range: 004W   |  |          |         |                       |                     |                                       |            |           |                    |                           |                        |  |
| Footage X: 2280 FBL   Footage Y: 230 FNL   Elevation: 6860   (FT)   Township: 027N   | Location: Surfa  | e j      |         | Datum Coc             | le: N               | AD 27                                 |            |           |                    |                           | = StarphAge            |  |
| Tolerance:   | Latitude: 36.5942  | 299      | Longitu | ıde: -107.272         | 272398 X:           |                                       |            | Y:        |                    | Section: 08               | Range: 004W            |  |
| Location Type: Restricted   Start Date (Est.): 1/1/2020   Completion Date:   Date In Operation:  | Footage X: 2280  | FEL      | Footage | e Y: 230 FNL          |                     | Elevation: 68                         | 60         | (FT)      | Township: 027      | N                         |                        |  |
| Formation Data: Assume KB = 6876   | Tolerance:   |          |         |                       |                     |                                       |            |           |                    |                           |                        |  |
| Formation Call & Casing Points (TVD in Ft) (Ft) (Ft) (PSIG)   BHT   Remarks    Surface Casing   216   6660   | Location Type: R   | estricte | d       |                       | Start I             | Date (Est.): 1/                       | 1/2020     | Con       | npletion Date:     | Date In C                 | Operation:             |  |
| Casing Points  | Formation Data:  | Assur    | me KB = | = 6876 U              | Jnits =             | : FT                                  |            |           |                    |                           |                        |  |
| Casing   216   6660  | Formation Call &   |          |         |                       |                     |                                       |            | BHT       |                    | Remarks                   |                        |  |
| 171 cu ft. Circulate cement to surface.  |  | _        |         | <u> </u>              |                     |                                       | (PSIG)     | Dill      | 42.4/4"   -        |                           |                        |  |
| KRLD 3296 3580   | Surface Casing   |          |         | 216                   | 6660                | ) [                                   |            |           |                    |                           |                        |  |
| FRLD 3395 3481   | OJAM   |          |         | 3148                  | 3728                |                                       |            |           |                    |                           |                        |  |
| PCCF 3722 3154   | KRLD   |          |         | 3296                  | 3580                |                                       |            |           |                    |                           |                        |  |
| LEWS   3842   3034   | FRLD   |          |         | 3395                  | 3481                | . 🗆                                   |            |           | Possible Gas       |                           |                        |  |
| Say   Say  | PCCF   |          |         | 3722                  | 3154                |                                       |            |           |                    |                           |                        |  |
| ft. Circulate cement to surface.   | LEWS   |          |         | 3842                  | 3034                |                                       |            |           |                    |                           |                        |  |
| UCLFH 5286 1590  | Intermediate Casir   | ng       |         | 3942                  | 2934                |                                       |            |           |                    |                           | ng. Cement with 887 cu |  |
| MASSIVE CLIFF HOUSE 5486 1390  | CHRA   |          |         | 4687                  | 2189                |                                       |            |           |                    |                           |                        |  |
| MENF 5556 1320   | UCLFH  |          |         | 5286                  | 1590                |                                       |            |           | Gas                |                           |                        |  |
| PTLK 5878 998  | MASSIVE CLIFF H  | OUSE     |         | 5486                  | 1390                |                                       | 776        |           | Gas                |                           |                        |  |
| MNCS 6429 447  | MENF   |          |         | 5556                  | 1320                |                                       |            |           |                    |                           |                        |  |
| GLLP 7058 -182   | PTLK   |          |         | 5878                  | 998                 |                                       |            |           |                    |                           |                        |  |
| GRHN 7834 -958   | MNCS   |          |         | 6429                  | 447                 |                                       |            |           |                    | •                         |                        |  |
| GRRS 7900 -1024  | GLLP   |          |         | 7058                  | -182                |                                       |            |           |                    |                           |                        |  |
| TWLS 7944 -1068  | GRHN   |          |         | 7834                  | -958                |                                       |            |           |                    |                           |                        |  |
| PAGU 8025 -1149  | GRRS   |          |         | 7900                  | -1024               | · · · · · · · · · · · · · · · · · · · |            |           |                    |                           |                        |  |
| CBRO 8051 -1175  | TWLS   |          |         | 7944                  | -1068               | 3 🗆                                   | 1300       |           | Gas                |                           |                        |  |
| CBRO 8051 -1175  | PAGU   |          |         | 8025                  | -1149               | • 🗆                                   |            |           |                    |                           |                        |  |
| ENCINAL 8179 -1303 TD T/ENCN  Total Depth 8179 -1303 Gement w/ 577 cu ft. Circulate cement a minimum of 100' inside the previous casing string.  Reference Wells:  | CBRO   |          |         | 8051                  | -117                |                                       |            |           |                    |                           |                        |  |
| ENCINAL 8179 -1303 TD T/ENCN  Total Depth 8179 -1303 Gement w/ 577 cu ft. Circulate cement a minimum of 100' inside the previous casing string.  Reference Wells:  | CBRL   |          |         | 8096                  | -1220               |                                       |            |           |                    |                           |                        |  |
| Total Depth 8179 -1303   | OAK CANYON   |          |         | 8153                  | -127                | <sup>7</sup> 🗆                        |            |           |                    |                           |                        |  |
| Cement w/ 577 cu ft. Circulate cement a minimum of 100' inside ' the previous casing string.  Reference: Wells:  | ENCINAL  |          |         | 8179                  | -1303               | 3 🗆                                   |            |           | TD T/ENCN          |                           |                        |  |
| Reference Wells:   | Total Depth  |          |         | 8179                  | -1303               | 3 🗆                                   |            |           | Cement w/ 57       | 7 cu ft. Circulate cement | 5, STC/LTC casing.     |  |
|  |  |          |         |                       |                     |                                       |            |           | the previous c     | asing string.             |                        |  |
|  | The state of the s |          |         |                       |                     | Commonto                              | X / Single | 7 7 47    | ¥4.                |                           |                        |  |

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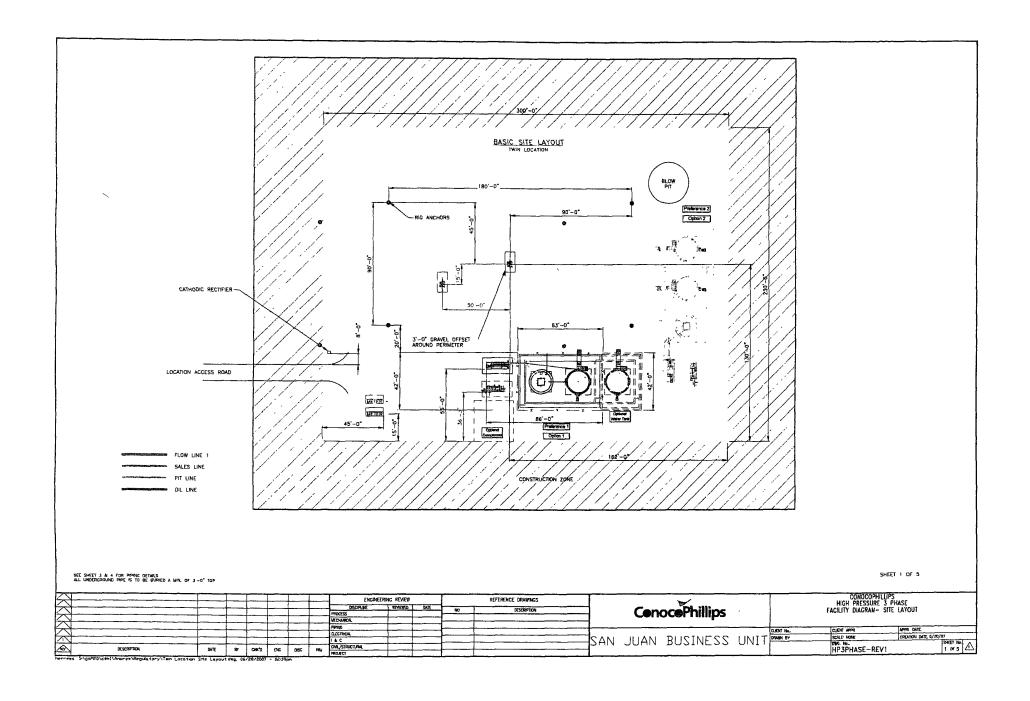


# **PROJECT PROPOSAL - New Drill / Sidetrack**

San Juan Business Unit

| SAN JUAN 27       | -4 UNIT 95N |                | DEVELOPMENT |                      |         |  |  |  |  |
|-------------------|-------------|----------------|-------------|----------------------|---------|--|--|--|--|
| Production        | 27-4 39     |                | SW 5-27N-4W |                      |         |  |  |  |  |
|                   |             |                |             |                      |         |  |  |  |  |
| Intermediate Log  |             | if show GR/ILD |             |                      |         |  |  |  |  |
|                   |             |                |             |                      |         |  |  |  |  |
| TD Logs:          | Triple Co   | mbo 🔲 Dipmeter | RFT So      | onic 🗌 VSP 📗 TDT 🗷 O | her     |  |  |  |  |
| <u> </u>          | GR_CBL      |                |             |                      |         |  |  |  |  |
| Additional Inform | nation:     |                |             |                      |         |  |  |  |  |
|                   |             |                |             |                      |         |  |  |  |  |
| Log Type          | Stage       | From (Ft)      | To (Ft)     | Tool Type/Name       | Remarks |  |  |  |  |
|                   |             |                |             | -                    |         |  |  |  |  |

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# **BURLINGTON RESOURCES OIL & GAS COMPANY LP**

SAN JUAN 27-4 UNIT #95N 230' FNL, 2280' FEL SECTION 8, T-27-N, R-4-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO NAD 83 LAT.: 36.594308'N LONG.: 107.272997'W ELEV. 6860 NAVD88 NEW ACCESS ROAD 18'

DRIVING DIRECTIONS TO BROG SAN JUAN 27-4 UNIT #95N, FROM BLOOMFIELD, N.M. AND INTERSECTION HWY 550 AND HWY 64:

- TRAVEL EAST ON HWY, 64 FOR 36.4 MILES, TO MILE POST 101.1
- TURN RIGHT BY GOBERNADOR SCHOOL AND TRAVEL SOUTH ON CR 366
- AT 1.0 MILES, Y IN ROAD, STAY RIGHT ON AMERICAN GENERAL ROAD,
- AT 1.3 MILES, CROSS CATTLE GUARD
- AT 3.4 MILES, CROSS CATTLE GUARD
- AT 4.4 MILES, ROAD INTERSECTION, STAY STRAIGHT AHEAD
- AT 5.4 MILES, CROSS WASH AND CONTINUE PAST TWIN PEAKS SIGN
- AT 7.1 MILES, CROSS CATTLE GUARD
- AT 8.3 MILES, Y IN ROAD, STAY LEFT, PASS SPEED SIGN
- AT 9.5 MILES, Y IN ROAD, STAY LEFT
- AT 10.5 MILES, CROSS CATTLE GUARD
- AT 11.3 MILES, PASS SPEED SIGN
- AT 11.8 MILES, CROSS CATTLE GUARD
- AT 14.7 MILES, PASS "44 CROSSING WATER HOLE" CONTINUE ON FOREST ROAD 357.
- AT 15.2 MILES, CROSS UNDER POWER LINES
- AT 15.3 MILES, CROSS WASH
- AT 15.4 MILES, SHARP RIGHT OFF FR 357 AND ONTO 357V BEG UP HILL GRADE
- AT 15.55 MILES, RIGHT SIDE ROAD 357V, ENTER WELL PAD AT PAD 3 15 FT. EAST OF LAYDOWN STAKE FOR SAN JUAN 27-4 UNIT #42F.