# a minima de la minima del minima de la minima del minima de la minima della minima

#### **UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT**

JUN 0 3 2008

RECEIVED

Bureau of Lana Management Farmington Field Office

### APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

APPLICATION FOR PERMIT TO DRILL, DEEP  Ia. Type of Work DRILL  Ib. Type of Well GAS	### MENT Farmington Management Farmington Field Office  PEN, OR PLUG BACK  5. Lease Number
DRILL b. Type of Well	SF-078740
	om reporting number
	6. If Indian, All. or Tribe
. Operator	7. Unit Agreement Name
ConocoPhillips Company	San Juan 30-5 Unit
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name
(505) 326-9700	9. Well Number #89M
Location of Well Unit J (NWSE), 2225' FSL & 1530' FEL	10. Field, Pool, Wildcat Basin DK/Blanco MV
Latitude36.796984 N Longitude 107.394875 W	11. Sec., Twn, Rge, Mer. (NMPM)  J Sec. 25, T30N, R5W  19  API # 30-039- 3054/
4. Distance in Miles from Nearest Town 48 miles/Blanco	12. County 13. State Rio Arriba NM
5. Distance from Proposed Location to Nearest Property or Lease 1530'	Line
6. Acres in Lease 2560.000 Acres	17. Acres Assigned to Well 320.00 Acres (E/2)
Distance from Proposed Location to Nearest Well, Drlg, Compl, 1450' from SJ 30-5 #208A	or Applied for on this Lease
9. Proposed Depth 7698'	20. Rotary or Cable Tools Rotary
I. Elevations (DF, FT, GR, Etc.) 6282' GR	22. Approx. Date Work will Start
See Operations Plan attached	
Authorized by: Sasha Spangler (Regulatory Technic:	(0-2-5%) Date

APPROVED BY

Archaeological Report attached

Threatened and Endangered Species Report attached NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Test BOPE minimum 1800 psi

NOV 1 8 2008

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

**Example Master Plan Type 3** 

Bond Numbers ES-0048 and ES-0085

This action is subject to technical and procedural review pursuant to 43 CFR 3165 3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS".

NMOCD

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER **AUTHORIZATION REQUIRED FOR OPERATIONS** ON FEDERAL AND INDIAN LANDS

13 m gar and the day of the transmitted by the beautiful the second

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

DISTRICT II 1301 West Grand Avenue, Artesia, N.M. 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department? Form C-102 Revised October 12, 2005

OIL CONSERVATION DIVISION JUN O Submit to Appropriate District Office 1220 South St. Francis Dreau or Land nate Fee Lease - 4 Copies Santa Fe. NM 67505 Fac. 1200 Land nate 1200 State Lease - 3 Copies CONSERVATION DIVIDED

1220 South St. Francis Dreau of Land Management
Santa Fe, NM 87505 Farmington Field Office

☐ AMENDED REPORT

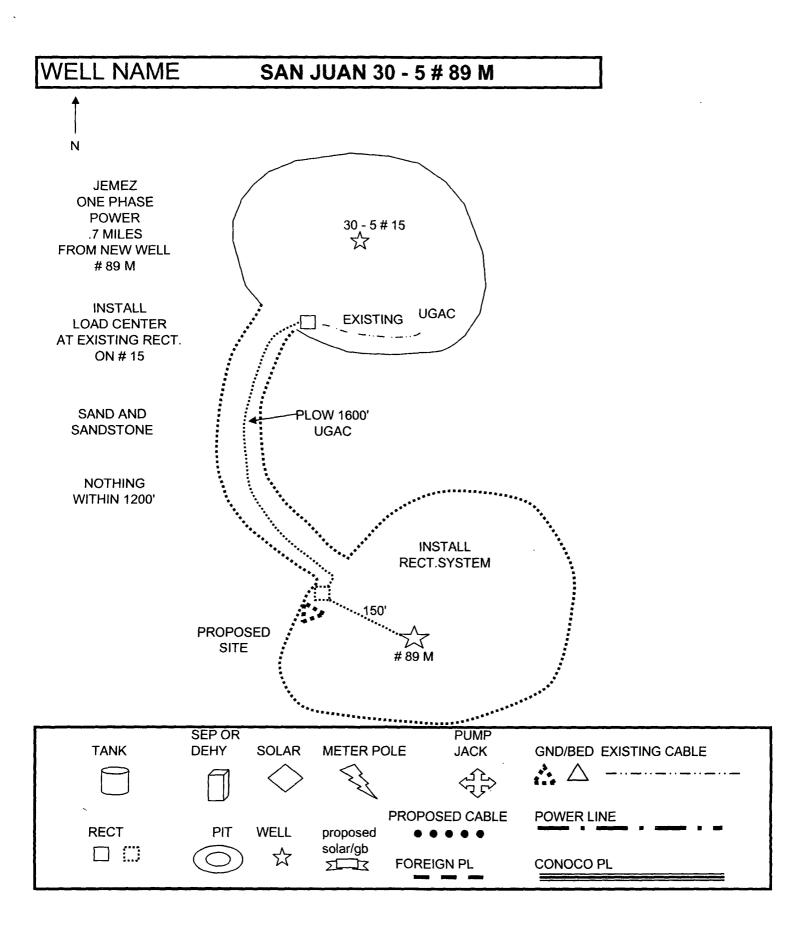
## WELL LOCATION AND ACREAGE DEDICATION PLAT

						NEAGE DEDI	Oni				
30-03	Number 9-30	142	715	*Pool Code 1599/72319 BASIN DAK					*Pool Name BLANCO KOTA/MESAVERDE		
*Property Code *Property Name *Well Numb										ll Number	
$\frac{17260}{31327}$ SAN JUAN 30-5 UNIT										1	89M
OGRID No.										•	Elevation
217817 CONOCOPHILLIPS COMPANY										6	282'
<sup>10</sup> Surface Location											
UL or lot no.	Section	Township	Range	apl sol			Peet	from the	East/West	line	County
J	19	30-N	5-W		2225'	SOUTH	1	530'	EAST		RIO ARRIBA
			11 Bott	om Höle	Location	If Different Fro	m S	Surface			į
UL or lot no.	Section	Township	Range	Lot Idn				from the	East/West	line	County
in Dedicated Acre	8		is Joint or	Infill	14 Consolidation	Code	15 Or	ier No.	<u> </u>		<del></del>
DK 320.0											1
MV 320.0	ACRES E	/2					<u> </u>				
NO ALLOW	ABLE W					ION UNTIL ALL				N CO	NSOLIDATED
J		OR A N	ION-STA	NDARD (	JNIT HAS B	EEN APPROVED	BY	THE DIV	ISION		
				Tr				17 OPEI	PATOR C	ERTI	TCATION
	1			ļ!		1	- 11	i			n contained herein
				<b> </b>			ij	is true and	complete to the	best of	my knowledge and
	1			]			- []	a morkina i	that this organi aterest or unle	used min	eral interest in the
				lı .				has a right	ng the proposed to drill this w	s bostom pli as thi	hole location or e location pursuant
	1			<b>)</b> ]			- 11	a working t	t with an owns storest, or to a	voluntar	h a mineral or ry pooling agreement afore entered by the
							- 1	division.	sory pooling or	der høret	afore entered by the
				1				1			
				ii .			_ il	1	1111	16	1/8
	1			I.			- 11	Corps	tallb	llu	2/29/08
				II .	SF-0	078740	- 1	Signatur	8		, ,
	l			<b>!</b>		[	- 11	Cryst	al Walk	er :	2-29-0,8
	1			- ∦ .				Printed	Name		
			4								
			1	.9 —			ヿ	18 CTTD	VEVOD (	ייוורוקי	TELCATION:
				[]	<b>A.</b>	1530'	]	SUN			FICATION on shown on this plat
	l			ľ.	*	,	z				al surveys made by
	- [			1	2		91				hat the same is true
	1			<u> </u> '	225	ļ	ō	-	to the best of i	ريد ري	, Q
				1	مثأ			1		Quint	OO
							8	Date of Su	A01 2 2 1/4	11000	ELMA
							-m	Signatur	NE STATE	MEXA	del Surveyor:
	1			1			NI				r <b>!</b> 5
LAT: 36 47.					-		2		W_== [	15703	<i>)</i> [2]
LONG: 107 NAD 1927	23.6563	w.				ļ	2641.31				15 N
							=	_	All SEN	ادعا	
LAT: 36.79 LONG: 107	.394875°	w.		11					Number	POF 2	1001
NAD 1983	.1	***		S 89° 5	1' 32" W	2649.52'	- 11	Certificate	Number	mira C	15703
				المرات المال	<u> </u>	2075.32		Cortinogra	· · · · · · · · · · · · · · · · · · ·		13703

COMPANY	BURLI	NGTON	RESOU	RCES		]
Charge Code	WAN.R	FE.PDO	7.48			
WELL NAME	SAN JU	JAN 30 -	5 # 89 1	м	DATE	3/4/2008
DUAL WELL	WELL NA	ME				
TRIPLE WELL	WELL NA	ME				
COORDINATES	SEC E 19	TNSHP 30 N	RANGE 5 W	<b>LATITUDE</b> 36 47.8186		<b>LONGITUDE</b> 107 23.6563 W
COOKIT	NO ANN	DA				
	SIZE	NEEDED	EXISTING	1 PHASE 3 PHASE	7	•
RECTIFIER	30/12	X				
SOLAR						
GROUND BED 240 V METER POLE	<b></b>	X				
480 V METER POLE	<del></del>	<u> </u>				
D C CABLES	#8	200"				
A C CABLES	#8	1600'				
PRIMARY POWER				JEMEZ	]	
DISTANCE TO POWER				7 MILE		
UNDERGROUND	<u> </u>		<u> </u>			
PUMPJACK WATER PUMP						
WATER FUNIF						
		•				

•

COMMENTS	INSTALL LOAD CENTER AT EXISTING RECTIFIER - PLOW 1600 FT UGAC TO LOC
	INSTALL RECTIFIER



Directions from the Post Office in Blanco, NM

to

CONOCOPHILLIPS COMPANY SAN JUAN 30-5 UNIT 89M 2225' FSL & 1530' FEL,

Section 19, T3ON, R5W, N.M.P.M., Rio Arriba County,

New Mexico Lat: 36.796984\* N Long: 107.394875\* W NAD 83

From the Post Office in Blanco, NM
Take Highway 64 East for 28.8 miles
To Hwy 527 (Simms Mesa Hwy),
Turn left (northwest) on Hwy 527 for 8.0 miles,
To Rosa Road, turn right (northeast) for 6.6 miles,
Across La Jara Bridge to the y-intersection,
Turn right (northeasterly) 0.1 miles,
continue (southeasterly) for 0.8 miles to y-intersection,
stay right (southerly) for 0.8 miles to y-intersection,
stay left (southerly) for 1.4 miles,
turn right (southerly) 0.5 miles,
to beginning of new access on the right (west) side of road,
and continues (southwesterly) 1600'
to the newly staked location.



## PROJECT PROPOSAL - New Drill / Sidetrack

## San Juan Business Unit

SAN JUAN 30-5 UNIT 89M

#### DEVELOPMENT

Lease:				•	FE #: WAN	v.cnv.	7147		AFE \$:
Field Name: 30-5	j		Rig: H	&P Rig 282			State: NM	County: RIO ARRIBA	API #:
Geologist:			Phone:			Geoph	ysicist:		Phone:
	laser, Terry J		Phone	+1 832 486	2332	Prod.	Engineer:		Phone:
Res. Engineer: <sub>Pr</sub>			Phone:	+1-505-326	-9797	Proj. F	ield Lead: Fra	nsen, Eric E. I	Phone: +1-432-368-1215
Primary Object	ve (Zones):		15 km 9,2 m						
Zone	Zone Name				J				
R20076	DAKOTA(R20				<u> </u>				
R20002	MESAVERDE	(R20002)							
		Datum Co	da: NA	D 27***		M. Self Stone			
Location: Surface	<u> </u>	103400 30 30 00 00 1 40 1 4	<u> </u>	1808.45 AV. 2000.00 M			<u> </u>		Straight Hole
Latitude: 36.7969		ude: -107.39		X:		Y:		Section: 19	Range: 005W
Footage X: 1530	FEL Footag	ge Y: 2225 F:	SL	Elevation: 62	.82 (	(FT)	Township: 0301	V	
Tolerance:									
Location Type: Re	estricted	·	Start D	oate (Est.): 1/	1/2008	Con	pletion Date:	Date In (	Operation:
Formation Data:	Assume KB	= 6298	Units =	FT	_				
Formation Call & Casing Points		Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	внт		Remarks	
Surface Casing		216	6082						TC casing. Cement with
NCMT		1023	5275	П			159 cu-π. Circ	ulate cement to surface.	!
OJAM		2298	4000	H			Possible water	flows.	
KRLD		2498	3800	ñ			, 005,5,0 ,,,		
FRLD		2858	3440				Possible gas.		
PCCF		3218	3080				_		
LEWS		3418	2880						
Intermediate Casin	g	3518	2780				8 3/4" Hole. 7	", 20 ppf, J-55, STC Casi	ng. Cement with 793
CHRA		4200	2000				cu-ft. Circulate	cement to surface.	
CLFH		4298 5168	2000 1130	. 🖁			Gas; possibly v	vot	
MENF		5208	1090				Gas, possibly v	ACC	
PTLK		5448	850	ĭ			Gas.		
GLLP		6798	-500	П			Gas. Possibly	wet	
GRHN		7408	-1110	ñ				ighly fractured	
GRRS		7486	-1188	_			Cuo possibile, 1	again, mactaroa	
CBBO		7622	-1324				Gas		
CBRL		7663	-1365				040		
TD		7698	-1400		3000 P	sig	6-1/4" hole. 4	1/2" csg. 11.6 ppf N-80	LT&C. Cement with 569
845 8868 48614 881 B		944, JAZ 19. 100	3 300 755		an inga tau	174 F.S. co.			00-ft inside previous csg.
Reference Wells	30.22.22 30.22	CHILDRAND CH		T.Com====4=					
Reference Type Intermediate	Well Name SJ 30-5 89			Comments 19-30N-5W-		6425			
	SJ 30-5 09 SJ 30-5 27			20-30N-5W-					
				1-0 00/4-044-	~				

Printed on: 6/2/2008 12:41:29 PM



## PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 3	D-2 CINIT 09IN			DEVELOPMEN	<b>V</b> I
Logging Prog	ram: 🍀 💮				
Intermediate Lo		if show GR/ILD			
	,				
TD Logs:	✓ Triple Co	mbo 🔲 Dipmeter	☐ RFT ☐ Sc	onic VSP TDT 🗹 O	ther
	CBL/GR - PE potential.	X at intermediate to	evaluate PC over	minimum footage - mudlog fro	m 100' above Greenhorn to evaluate edge DK
Additional Infor	mation:				
					`
Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks

Printed on: 6/2/2008 12:41:29 PM

