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Fo: m 3 (60-5 ((August 1999)	UNITED STAT DEPARTMENT OF THI BUREAU OF LAND MA	e interior NO .nagement		008 Budget Bui Expires: No	AM APPROVED eau No. 1004-0135 vember 30, 2000	
SUNDR	Y NOTICES AND REPORTS	SON WELTS	i illi iviar	Office NM 0026	l No 91	
Do not use	this form for proposals to drill	or to re-enter an	igton Field	6 If Indian, A	llottee or Tube Name	
	ell. Use Form 3160-3 (APD) f			7 If Unit or C	A/Agreement, Name and/or No	
-	IN TRIPLICATE - Other instruction	is on reverse side				
l Type of Well	s Well 🗌 Other			8. Well Name Tonkin Fe		
2 Name of Operator Thompson Engineering and Production					9 API Well No 30-045-06323	
3a Address c/o Walsh Engingeering & Production Corp. 3b Phone No (include area code)				10. Field and Po	10. Field and Pool, or Exploratory Area	
7415 East Main St. Farmington, NM 87402 (505) 327-4892 4. Location of Well (Footage, Sec., T., R., M, or Survey Description)					Basin Ft. Coal / W. Kutz PC 11. County or Parish, State	
790 FSL & 790 FEL SEC 23 T27N R12W					New Mexico	
12 CHECK	APPROPRIATE BOX(ES) TO	INDICATE NATUR	E OF NOT	ICE, REPORT, OR	OTHER DATA	
TYPE OF SUBMISSION		TYPE OF ACTION				
Notice of Intent		Deepen		tion (Start/Resume)	Water Shut-Off	
Subsequent Report	 Alter Casing Casing Repair 	 Fracture Treat New Construction 	Reclan		Well Integrity GOTHER COMPLETION	
	Change Plans	Plug and Abandon	Tempo	orarily Abandon	REPORT	
Final Abandonment Notice	Convert to Injection	Plug Back	Water	Disposal		
Spot plug across the Gallup f to 500 psi - OK. Spot Mesa V Cl "B" TOC by CBL is 1450 12/6/05 Perf PC at 1562 - 15 in 187 7 bbls of xlink gel and of xlink gel and 222,046 SCI	Verde plug from 2415' - 2239' wit V. Perf two holes at 1445'. Squeez 80 and 1610 - 1618 at 1 spf for to 1 145,117 SCF N2 foam. Set BP a F of N2 foam. Perf Upper FTC at led out BP and cleaned out to 173	4 cuft) Cl "B" Tag plu h 20 sx (23.6 cuft) Cl " e with 50 sx (59 cuft) C tal of 26 (0.34") holes. t 1523'. Perf FTC at 14 1417 - 22' Could break	g at 4830'. S B". 12/1/05 Cl "B". Top c BD PC with 52 - 65'. Fra : down perfs	et cement retainer at Perf two sq holes at 1 of cement by CBL is 500 gal 15% HCl. 12 c w/ 500 gal 15% HC at 3200 psi.	2415' KB. PT casing above retainer 555'. Squeeze with 100 sx (118 cuft) 1375'. 2/8/05 Frac w/ 50,000# of 20/40 11 and 60,000# 20/40 sand in 240 3 bb	
					OIL CONS. DIV.	
	· .			-		
P+A Brann La					DIST. 3	
14 I hereby certify that the foregoing Name (Printed/Typed) Boul Thempson, B.E.	g is true and correct	Tala	٨٠٠٠	t / Engineer		
Paul Thompson, P.E.	l	Title	Agen	t / Engineer		
Signature Paul C.	Thomas	Date	11/14			
	THIS SPACE FO	R FEDERAL OR S	TATE OFI	FICE USE		
Approved by		Title			Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equi-	table title to those rights in the subject lea	ase Office		6	CCEPTED FOR MECORD	
which would entitle the applicant to conduc Tule 18 U C S Section 1001 and Title 43 U States any false, fictitious or fraudulent stat	JSC Section 1212, makes it a crime for ements or representations as to any matte	any person knowingly and v r within its jurisdiction	villfully to mak	e any department or agenc	y of the United 17 2008	
					ANARKARON FIELD OFFICE	
File in timely n	rannar.	NMOC	n 4.p		- E	