

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 17 2008

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

## SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. 14-20-603-1371
2. Name of Operator Noble Energy, Inc.	6. If Indian, Allottee or Tribe Name NAVAJO ALOTTEE #011156
3a. Address 5802 US HIGHWAY 64 FARMINGTON, NM 87401	7. If Unit or CA/Agreement, Name and/or No. SW-I-4223
3b. Phone No. (include area code) 505-632-8056	8. Well Name and No. NAVAJO 11 #05
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL AND 660' FWL 'E' SECTION 11,- T25N - R10W	9. API Well No. 30-045-34161
	10. Field and Pool, or Exploratory Area BASIN DAKOTA/BASIN MANCOS
	11. County or Parish, State SAN JUAN COUNTY, NEW MEXICO

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing and Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

## NOBLE ENERGY, INC. RESPECTFULLY SUBMITS THE FOLLOWING CASING AND COMPLETION INFORMATION:

07/20/2008 Spud well@ 1900hrs. Drill to 352' Set 9-5/8" 36# J-55 STC surf csg @342.3' Cmt'd w/180 sx 50/50 POZ ran 10 bbls to surf. PT'd to 600psi, held for 30 min, tst OK. drill 7-7/8" hole to TD 6670'. 7/26-7/27/08 RU wireline trk and run Compensated Density logs to 6640'. RIH w/158jts. 4-1/2" 11.6# N-80 production csg, landed @ 6669.1'. Cmt'd w/ 930sx 50/50 POZ mix, 13.0ppg 1.43 yield. vol 237.0. Tail w/240sx 13.0ppg, 1.44 yield, vol 61.5. TOC for prod csg is @ surface as all pre-flushes ret'd to surf. PT csg to 1500psi, held for 15 min, tst OK. Final pmp press 150psi. PT held. 8/22/08 RU Weatherford Wireline and run logs, 9/9/08 Perf'd Basin Dakota form w/1spf 6522'-6548', 6554'-6564' size 0.34. Total 36 holes. 9/11/08 RU frac equip, frac the Basin Dakota form w/1000 gal 15% acid, 100,260# of 20/40 sand, 1,459,470scf N2. Max press 4748psi, avg press 3825psi, avg rate(BH) 41bpm, ISIP 3140psi, 5min 2729psi, 10min 2631psi, 15min 2578psi. Frac gradient 0.79psi/ft. RD frac equip. Flowback well on 8/64th chk. 9/12/08 Cont. to flowback well, logged off. SWI @0700hrs 9/13. 9/23/08 RU rig, kill well w/ 40 bbls KCL water. Prep to PU tbq. SWIFN. 9/24/08 Kill well w/ 40 bbls KCL water, RIH PU tbq. SWIFN. 09/25/08 RIH w/ 2stds and tag fill. Circ clean. Flowback well.SWIFWE. 9/29/08 Csg SIP 725psi. RIH w/3 stds& tag top of sand, clean out to PBTD (6655.4) SI, clean out, SI & flow. Circ clean. SWIFN 9/30/08 RIH w/ 3 stds & tag top of fill, LD 4jts. Land tbq @6548.7'. RD rig, RR @ 1200hrs 09/30/08

Amended 11/14/08 jmm

RCVD NOV 17 '08  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

JEAN M. MUSE

Title REGULATORY COMPLIANCE

Signature

Date

10/16/2008

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title _____ Office _____	Date _____
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

File in timely manner

NMOCB 11/18

