

RECEIVED

Form 3160-5  
(April 2004)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Bureau of Land Management  
Field Office

NOV 17 2008

FORM APPROVED  
OMB No 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 14-20-603-1327
2. Name of Operator Noble Energy, Inc.		6. If Indian, Allottee or Tribe Name NAVAJO ALOTTEE #011160
3a. Address 5802 US HIGHWAY 64 FARMINGTON, NM 87401	3b. Phone No. (include area code) 505-632-8056	7. If Unit or CA/Agreement, Name and/or No. SW-I-4209
4. Location of Well (Footage, Sec., T, R., M., or Survey Description) 660' FSL AND 1980' FEL 'O' SECTION 2, T25N - R10W		8. Well Name and No. NAVAJO 02 #15
		9. API Well No. 30-045-34163
		10. Field and Pool, or Exploratory Area BASIN DAKOTA
		11. County or Parish, State SAN JUAN COUNTY, NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Casing and Completion</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**NOBLE ENERGY, INC. RESPECTFULLY SUBMITS THE FOLLOWING CASING AND COMPLETION INFORMATION:**

5/14/08 PT 9-5/8" csg to 600psi for 30 min, tst OK, drill 7-7/8" hole to TD 6769'. 5/20-5/21/08 RU wireline trk and run Compensated Density logs to 6768'. 5/22/08 RIH w/174jts. 4-1/2" 11.6# N-80 production csg, landed @ 6766.7'. Cmt'd w/ 1170sx 50/50 POZ mix, 13.0ppg 1.43 yield. vol 149.7. Tail w/240sx 13.0ppg, 1.44 yield. ~~FOC for prod csg is @ 5800' as all pre flushes ret'd to surf.~~ [PT csg to 1500psi, held for 15 min, tst OK] Final pmp press 989psi. 8/3/08 RU Weatherford Wireline, Perf'd Basin Dakota form w/3spf 6673'-6681', 6705'-6717' size 0.34. Total 48 holes. 8/4/08 RU frac equip, frac the Basin Dakota form w/ 101,080# of 20/40 sand and 2,175,489 scf 60% N2. Max press 4600psi, avg press 4309psi, avg rate(BH) 40bpm, ISIP 2727psi, 5min 2561psi, 10min 2522psi, 15min 2487psi. Frac gradient 0.82psi/ft. RD frac equip. Open well w/ 2300psi on csg to flowback on 8/64th chk. 8/5/08Chg'd chk to 10/64th chk. Press slowly dropped to 0psi. Well brought back total of 150bbbls. SI well. 9/3-9/4/08 RU rig & equip. RIH w/ tbg to top of fill @ 6601'. Break circ. w/ air mist and clean out to top of perf's. Pull E.O.T to 6400'. SWIFN. 9/5-9/8/08. Flow & blow well to rate of 1/2 to 1 BPH fluid w/ no sand. Pull E.O.T. above perf's. SWIFN. 9/9/08 RIH w/ 2 stds and tag PBDT (6751.0) (no sand). LD 2jts, land tbg @6672.3. RR 9/9/08

Amended 11/14/08 jmm

RCVD NOV 17 '08  
OIL CONS. DIV.  
DIST. 3

TOC @ SURFACE PER CBL 7-11-08

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

JEAN M. MUSE

Title REGULATORY COMPLIANCE

Signature

Date

10/06/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD 11/18

ACCEPTED FOR RECORD

NOV 17 2008

FARMINGTON FIELD OFFICE  
BY TL Salvors