Submit 3 Copies To Approp Office				e of New Mexico			Form C-103 Jun 19, 2008		
<u>District I</u> 1625 N French Dr. Hobbs	Energy, Minerals and Natural Resources					WELL API NO.			
District II						30-045-34691			
1301 W. Grand Ave., Artes District III	1301 W. Gland Ave., Anesia, NW 66210					Indicate Type		57	
1000 Rio Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505						STATE State Oil & O	FEE FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505							Jas Lease NO.		
SUNDRY NOTICES AND REPORTS ON WELLS						7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						Heaton Com			
PROPOSALS.)						Heaton Com 8. Well Number 100S			
1. Type of Well: Oil Well Gas Well Other						9. OGRID Number			
2. Name of Operator Burlington Resources Company						14538			
3. Address of Operator						10. Pool name or Wildcat			
P.O. Box 4289, Farmington, NM 87499-4289						Basin Fruitland Coal			
4. Well Location									
Unit Letter		feet from the				feet from the		line	
Section 32 Township 31N Range 11W						MPM Sat	n Juan County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5823' GR									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
		•				-			
						SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR							P AND A		
						_			
OTHER:						otion dotail			
OTHER: OTHER: OTHER: Completion detail									
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion									
or recompletion.									
08/06/08 RU & run GR/CCL from 2451' to surface. TOC @ surface. PBTD @ 2456'. 09/12/08 Install frac valve & PT csg to 4100#/15 mins – ok. RU Blue Jet to perf LFC .32'' @ 2 SPF 2272' – 2292' = 40 holes, @ 3 SPF									
2254' - 2256' = 6 holes, @ 3 SPF 2236' - 2239' = 9 holes. 55 holes total. A/12 bbls 10% fornic acid. Frac w/3,000 25# X-Link pre-pad									
followed by 27,804 gals 25# linear 75% N2 foam w/75,000# 20/40 Brady sand and 1,135,800 SCF N2. RIH w/CBP & set @ 2196'.									
09/12/08 RU Blue Jet to perf UFC .32" @ 2 SPF 2154' - 2164' = 20 holes, $2142' - 2145' = 6$ holes, $2136' - 2139' = 6$ holes, $2083' - 2096' - 6$ holes, $2074' - 2078' - 8$ holes, $7526' - 2164' = 20$ holes, $2142' - 2145' = 6$ holes, $2136' - 2139' = 6$ holes, $2083' - 2096' - 6$ holes, $2074' - 2078' - 8$ holes, $7526' - 8$ holes									
2086' = 6 holes, $2074' - 2078 = 8$ holes. Total holes = 46. 10/14/08 Acidize w/12 bbls 10% formic acid. Frac w/2016 gals 25# X-link pre-pad followed by 28,854 gals 25# linear 75% N2 foam									
w/69,620# 20/40 Brady sand and 966,219 SCF N2.						RCUD NOV 13 '08			
Flow back well for 3 days.						OIL CONS. DIV.			
10/21/08 RIH w/CBP & 10/22/08 MIRU AWS						•	DIST. S		
10/23/08 RIH w/mill & M/O CBP @ 1950' & CFP @ 2196'. C/O fill to PBTD @ 2456'. 10/26/08 Flow test Well.									
10/28/08 RIH w/73 jts, 2 3/8", 4.7#, J-55 tbg & set @ 2290'. ND BOP & NU WH. RD & RR 10/28/08.									
Spud Date : 07	11 7 100	·····	Rig Relea	used Date:	10/20	100			
	/15/08				10/28/	08	1		
I hereby certify that the	information abo	ve is true and com	nlete to the be	est of my know	wledge ar	nd belief I furt	her certify that ar	w nit or helow.	
grade tank has been/will be									
SIGNATURE Dasha Neumann TITLE Regulatory Technician DATE 11/10/08									
Type or print name Sasha Neumann E-mail address: spangs@conocophillips.com PHONE: 505-326-9568									
For State Use Only	1 11	/			-	лтр м п			
APPROVED BY:	Muth			JPERVISOR	DISTRI	UT#3	NOV	1 8 2008	
Conditions of Approval (if any):									
Æ∼									
1/17									