

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED**

Sundry Notices and Reports on Wells

NOV 05 2008

Bureau of Land Management  
Farmington Field Office

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON**

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1650' FSL & 990' FWL, Section 11, T29N, R7W, NMPM

5. Lease Number  
SF-078423

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name  
San Juan 29-7 Unit

8. Well Name & Number  
San Juan 29-7 Unit 57

9. API Well No.

30-039-07655

10. Field and Pool

11. Blanco Mesaverde  
County and State  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other - T&A

**13. Describe Proposed or Completed Operations**

See attached for TA detail

Attached: Charted PT

RCVD NOV 10 '08

OIL CONS. DIV.

DIST. 3

NMOCD T/A EXPIRES 11-4-2013

**14. I hereby certify that the foregoing is true and correct.**

Signed Tracey N. Monroe Title Staff Regulatory Technician Date 11/5/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ACCEPTED FOR RECORD**

NOV 06 2008

**FARMINGTON FIELD OFFICE**

**NMOCD**

San Juan 29-7 Unit 57

API# 30-039-07655

10/27/08 MIRU A-Plus 10.

10/28/08 Check psi on well. Tbg 190#, csg 280#, 7.625" Intermediate 280# & BH 0#. Kill well w/70 bbls 2% KCL water. ND WH NU BOP. RU tbg equip & rig floor. Tally 2.375" EUE 4.7# tbg OOH 123 jts 3828' & LD remaining tbg. Recovered 174 jts. RU W/L TIH & set CIBP @ 3866'. POOH & RD W/L. TIH w/tbg to 3828'.

10/29/08 Blow well down. RU pump & lines, load hole & circ clean w/90 bbls 2% KCL water. POOH w/tbg. RU rig floor & equip. ND BOP & ND 5.5" csg head & tbg head. Woodgroup check head. NU tbg head & BOP.

10/30/08 ND BOP & tbg head & RU pump lines. Waiting on tbg head. NU tbg head & NU BOP.

10/31/08 ND BOP & tbg head. Install new tbg head w/secondary seal. Try to test below seal – no test. NU & test BOP. Test above Seal to 250#- OK. RU rig floor & tbg equip. TIH w/tbg to 3830'. Circ hole w/40 bbls 2% KCL water. Try to test to 500# - no test. Pull 7.625" valves out. Est rate down 5.5" csg @ 1BPM @ 1000#, could not see any water dripping down 7.625" csg. Seal in tbg Head OK. Hole in csg or CIBP leaking. Install valves on 7.625" csg. POOH w/tbg.

11/3/08 RD tbg equip & rig floor, ND BOP XO BOP NU & test new BOP's. RU floor equip & tbg equip. TIH w/packer & set @ 31'. Test csg, seal & BOP to 500# - good test. TIH w/packer to & tag CIBP @ 3865'. Load hole w/48 bbls 2% KCL water, set packer @ 3861'. Test CIBP to 600#/5 minutes – OK. Try to test csg to surface from 3861' – no test. Test csg to 550# from 3840' to surface – Held 5 minutes OK. Appears squeeze holes @ 3856' are leaking. **Notified Jim Lovato (BLM) and Kelly Roberts (OCD) that we Would like to run a 150' cap over the BP at 3865'. Verbal approval to proceed, PT to 500# after set.** POOH w/tbg & packer. LD Packer. TIH w/open ended tbg & tag CIBP @ 3865'. Wait on cement. Load hole w/7 bbls water. **Plug #1-** spot 18 sx B Cement from 3865' to 3710'. LD tbg to 3706'. POOH 10 STDS to 3084'.

11/4/08 TIH w/tbg & tag TOC @ 3766'. LD tbg to 3735'. Load hole w/2.5 bbls water & test csg to 580#, held for 10 minutes –OK. Land tbg w/120 jts 2.75" 4.7# tbg, EOT 3745', KB SN @ 3746' KB. RD tbg equip. & rig floor ND BOP. Circ hole w/1000 bbls of Corrosion inhibitor. Test csg to 500# and chart with wellcheck. RD rig & cement equipment.



**Wellcheck**  
(505) 402-6624  
Farmington, NM



CHART NO. MC MP-1000-1HR  
*Amala*  
*Thyrum*

TAKEN OFF

*30-039-07655*  
*Henry Blannawa*  
*profocon.*

CHART PUT ON  
*MIT*

LOCATION *Santa Fe 29.7 #5?*  
REMARKS *Line = 11 mi. n*  
*Avalington Resources*  
*11-4-08*

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