NOV 1 2 2008

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Bureau of Land Man. Farmington Field Ones

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1.	Type of Well			5.	Lease Number SF-079520-A If Indian, All, or
••	GAS			0.	Tribe Name
2	Name of Operator			7.	Unit Agreement Name
2.	BURLINGTON				
	RESOURCES OIL &	GAS COMPANY LP			San Juan 28-5 Unit
3.	Address & Phone No. of Operate) P	· · · · · · · · · · · · · · · · · · ·	- 8.	Well Name & Number
Э.	-				San Juan 28-5 Unit 80M
_	PO Box 4289, Farmington, NM 8			9. -	API Well No.
4.	Location of Well, Footage, Sec., T, R, M				30-039-30490
				10.	Field and Pool Basin DK/Blanco MV
	Surf:Unit G (SWNE), 1540' FNL BH:Unit A (NENE), 1135' FNL &			11.	County and State
	`	, ,	,		Rio Arriba, NM
12.	CHECK APPROPRIATE BOX T		RE OF NOTICE, REPORT, O	THER I	DATA
	Type of Submission Type of Notice of Intent	Action Abandonment	Change of Plans	X	Other - Casing Report
		Recompletion	New Construction		RCVD NOV 17 'OB
	X Subsequent Report	Plugging	Non-Routine Eracturing		
	· -		Non-Routine Fracturing Water Shut off		oil coms. Div.
12	Final Abandonment	Casing Repair Altering Casing	Water Shut off Conversion to Injection		UIL CONS. DIV. DIST. 3
10/hol 520 Sez 11/ 212 50/RD		Casing Repair Altering Casing I Operations O#/30min, OK. MU 8.75 g set @ 5131'. RU CM ent, .3% Halad-344, 5pp Obbl H2O, Circ 40 bbl c 5" bit, D/O cmt and dril 06'. RU CMT 11/07/08, CFR-3, .8% Halad, .1% g; results & TOC will ap	Water Shut off Conversion to Injection "bit, tagged cmt @ 283', D/O cmt 11/03/08. Preflushed w/ 10bbl os Pheno Seal. Tail 90sx(113cf-20mt to surface. It also ahead to 8809', TD. TD reach Preflushed w/ 10bbl Chem Wash HR-5. Dropped plug and displace.	GW, 10 Obbl) 50 ed on 1 n, 2bbl v	drilled ahead to 5150', circ obbl FW. Pumped Lead /50 POZ w/ 6pps Pheno 1/06/08, circ hole. RIH w/ water. 390sx(557cf-99bbl) 136bbl H2O. ND BOP.
10/hol 520 Sea 11/ 212 50/RD	Final Abandonment Describe Proposed or Completed 27/08 MIRU HP 282, PT csg @ 600 e. RIH w/ 119 jnts of 7" 23# L-80cs 25(1350cf-240bbl) Type 3 w/ 3% B 1. Dropped Plug & Displaced w/ 200 26/08 PT csg 1500#/30min MU 6.2 2 jnts of 4.5" 11.6# J-55csg set @880 250 POZ w/ 3.5pps Pheno Seal, .02% 2 released 11/07/08. will be conducted by completion rig I hereby certify that the foregoin	Casing Repair Altering Casing I Operations O#/30min, OK. MU 8.75 g set @ 5131'. RU CM ent, .3% Halad-344, 5pp Obbl H2O, Circ 40 bbl c 5" bit, D/O cmt and dril 06'. RU CMT 11/07/08, CFR-3, .8% Halad, .1% g; results & TOC will ap	Water Shut off Conversion to Injection "" bit, tagged cmt @ 283', D/O cmt 11/03/08. Preflushed w/ 10bbl os Pheno Seal. Tail 90sx(113cf-20mt to surface. It also ahead to 8809' TD. TD reach Preflushed w/ 10bbl Chem Wash HR-5. Dropped plug and displayed pear on next report.	GW, 10 Obbl) 50 ed on 1 n, 2bbl v	drilled ahead to 5150', circ obbl FW. Pumped Lead /50 POZ w/ 6pps Pheno 1/06/08, circ hole. RIH w/ water. 390sx(557cf-99bbl) 136bbl H2O. ND BOP.
10/hol 520 Sea 11/212 50/RD PT 14 Sig	Final Abandonment Describe Proposed or Completed 27/08 MIRU HP 282, PT csg @ 600 e. RIH w/ 119 jnts of 7" 23# L-80cs 28x(1350cf-240bbl) Type 3 w/ 3% B 1. Dropped Plug & Displaced w/ 20 204/08 PT csg 1500#/30min MU 6.2 gints of 4.5" 11.6# J-55csg set @888 50 POZ w/ 3.5pps Pheno Seal, .02% c, released 11/07/08. will be conducted by completion right I hereby certify that the foregoin med is space for Federal or State Office of	Casing Repair Altering Casing I Operations O#/30min, OK. MU 8.75 sg set @ 5131'. RU CM ent, .3% Halad-344, 5pp Obbl H2O, Circ 40 bbl of 5" bit, D/O cmt and dril D6'. RU CMT 11/07/08, CFR-3, .8% Halad, .1% g; results & TOC will ap g is true and correct.	Water Shut off Conversion to Injection "" bit, tagged cmt @ 283', D/O cmt 11/03/08. Preflushed w/ 10bbl os Pheno Seal. Tail 90sx(113cf-20mt to surface. It also ahead to 8809' TD. TD reach Preflushed w/ 10bbl Chem Wash HR-5. Dropped plug and displayed pear on next report.	GW, 10 Obbl) 50 ed on 1 n, 2bbl v	drilled ahead to 5150', circ bbbl FW. Pumped Lead b/50 POZ w/ 6pps Pheno 1/06/08, circ hole. RIH w/vater. 390sx(557cf-99bbl) 136bbl H2O. ND BOP.
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