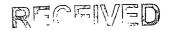
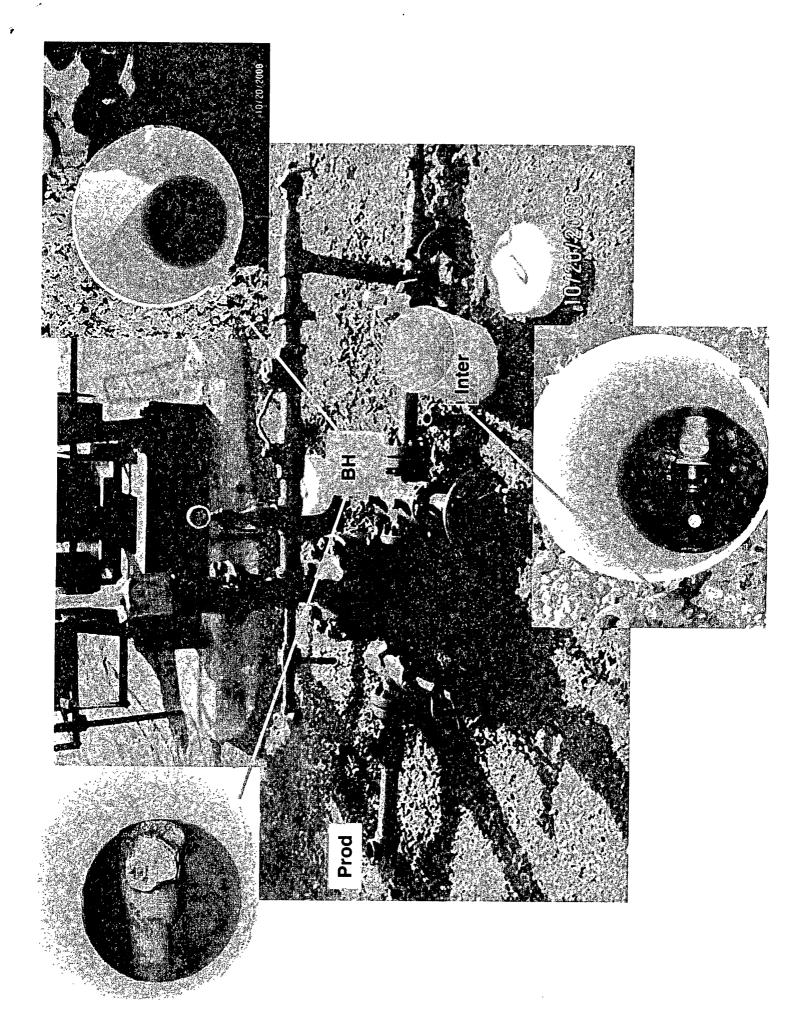
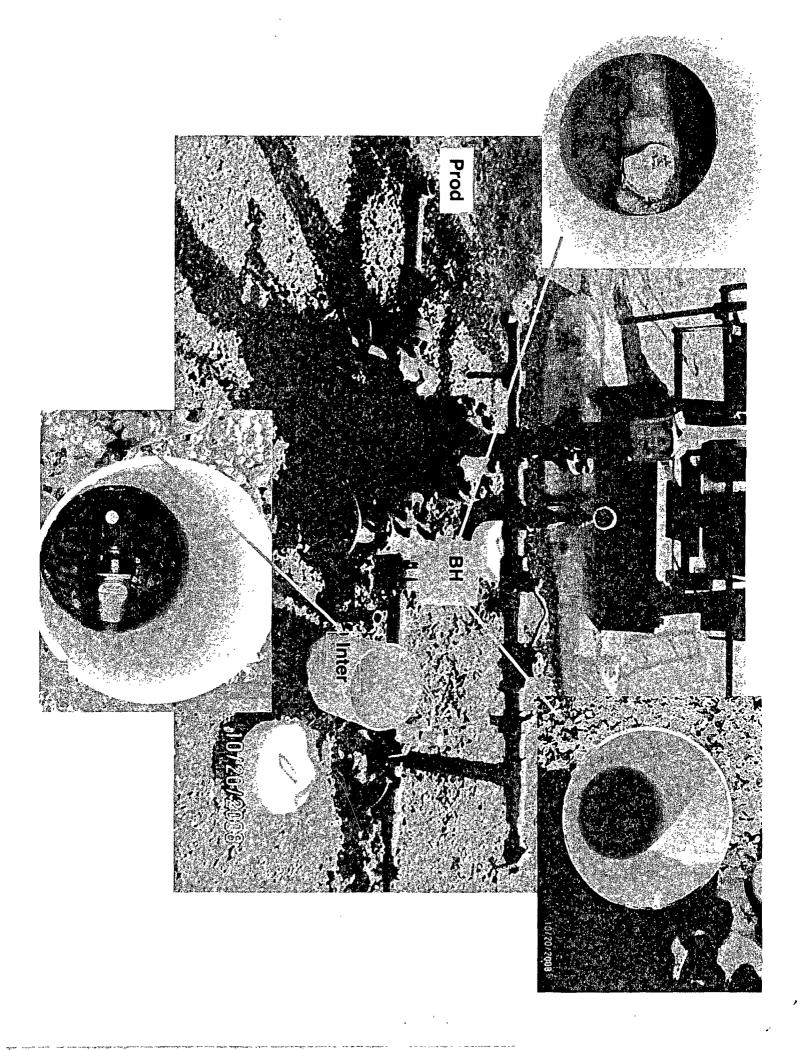
## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



OCT 2 8 2008

Sundry Notices and Reports on Wells		Farmington Field Office	
	5.	Lease Number	
1. Type of Well	6.	SF-078511 If Indian, All. or	
GAS	0.	Tribe Name	
		Navajo Nation	
	7.	Unit Agreement Name	
2. Name of Operator  Burlington Resources Oil & Gas Company, LP			
2 27	0	TT UNI ON I	
3. Address & Phone No. of Operator	<del></del> 8.	Well Name & Number Quinn #4	
P. O. Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API Well No.	
4. Location of Well, Footage, Sec., T, R, M			
		30-045-10603	
Unit A (NENE), 990' FNL & 990' FEL, Section 19, T31N, R8W, NMPM	10. <b>Bl</b> a	10. Field and Pool Blanco MesaVerde	
		County and State San Juan Co., NM	
Final Abandonment Altering Casing Conversion to Injection			
13. Describe Proposed or Completed Operations			
Burlington Resources requests not to repair the intermediate casing of Bradenhead test su	ibmitted on 9/24	4/08 based on the following	
After review of the wellbore diagram and wellhead configuration we have concluded that			
casing. During the bradenhead test, the bradenhead remained at zero psi while we blew d Production casing dropped pressure when we blew down the intermediate is because by t			
communicated, as it can be seen in the wellbore diagram. The well was cased with two lithe 7" ran from 5225' to 3306'. The wellhead pictures show that that the valve layout and	ners and the 5":	ran all the way to TD (5925	
Intermediate valve and Production valve are the same.		RCVD NOV 6 '08	
Temperature logs were run on 10/20/1954, 11/9/1954, and 11/1/1954 verifying our cemer	nt tops.	OIL CONS. DIV.	
Attached: Wellbore schematic, wellhead pictures.		DIST. 3	
14. I hereby certify that the foregoing is true and correct.			
Signed Micey Ailliam was Tracey N. Monroe Title Staff Regul	atory Technicia	an Date 10/28/08	
(This space for Federal of State Office juse)		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
APPROVED BY Wood Title Text. Lag.		Date 11 4 38	
Title 18 U S C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulest statements or representations as to any matter within its jurisdiction			





## Current Schematic ConocoPhillips Well Name: QUINN #4 Synface Legal Location State/P routice Edit 3004510603 NEW MEXICO operica en 1995 Elemente. (1) eologia TRIABIA (Cell plate Ground Elevation (1) KB-Ground Distance (f) KB-Casing Flange Distance (f) lange Distance (n) 6,502.00 KB-Tablig Haiger Distance (f) 6,491.00 6,502.00 **11.00** 6,502.00 ランドラグランス (1914年 AM AM 2014年 AM 2014年 AM AM 2014年 AM (MD) Schematic - Actual -4 0 Polished Rod, 22.0ft ... 0.1725.C21CC112C2211113C22222C1C22C1222C1277C11 11 18 Surface Casing Cement, 11-240, 9/13/1954, Pony Rod, 2.0ft 20 Cement with 200 sxs 50/50 Poz, circulated 239 Surface, 13 3/8in, 48.00lbs/ft, H-40, 11 ftKB, 240 240 ftKB Sucker Rod, 5,675.0ft 250 Tubing, 2 3/8in, 4.70lbs/ft, J-55, 3,306 11 ftKB, 5,779 ftKB 3,323 3,350 Pictured Cliffs, 3,350 Intermediate Casing Cement, 1,850-3,445, 3,440 Lewis, 3,440 10/20/1954, cement with 500 sxs TOC at 3,444 1850 (Temp. Survey) Intermediate, 9 5/8in, 11 ftKB, 3,445 ftKB 3,445 Intermediate Casing Cement, 3,315-5,225, 4,842 11/1/1954, cement with 200 sxs 50/50 Poz, TOC 3315' (Tempeture Survey) 5,224 Liner, 7in, 20 00lbs/ft, J-55, 3,306 ftKB, 5,225 5,225 5,238 5,260 Cliff House, 5,260 Hydraulic Fracture, 9/18/1958, 5,266 Frac'd with 96,500 gals of water 5,305 Menefee, 5,305 and 95,000 lbs 20/40 Mesh Perforated, 5,266-5,490, 9/18/1958 Sinker Bar, 75.0ft -5,490 Hydraulic Fracture, 9/18/1958, 5,620 Frac'd with 121,000 gals water 5,625 and 90,000 lbs 20/40 Mesh Point Lookout, 5,625 Shear Coupling, 1.0ft 5,695 Guided Rod Sub, 8.0ft Perforated, 5,620-5,850, 9M8M958 5,770 Seat Nipple, 2 3/8in, 4.70lbs/ft, J-55, 5,779 ftKB, 5,780 ftKB 5,771 2"X1-1/4"X10X14'RHAC-Z Insert 5,779 Pump, 14.0ft Gas Anchor/Dip Tube, 6.0ft 5,780 Poor Boy Gas Seperator, 2 3/8in, 5,793 4.70lbs/ft, J-55, 5,780 ftKB, 5,812 ftKB 5,799 Sandscreen, 8.0ft 5,807 5,812 Bull Plug, 2 3/8in, 4.70lbs/ft, J-55, 5,812 ftKB, 5,813 ftKB 5,813 Cement Plug, 5,883-5,916, 9/13/1958 5,850 Production Casing Cement, 4,842-5,917, 5,883 PBTD, 5,883 9/13/1958, cement with 175 sxs TOC unknown 5,916 Liner, 5in, 15.00lbs/ft, J-55, 4,842 ftKB, 5,917 5,917 5,925 TD, 5,925 Cement Plug, 5,916-5,925, 9/13/1958 Page 1/1 Report Printed: 10/21/2008