

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

**RECEIVED****OCT 28 2008**

Sundry Notices and Reports on Wells

Bureau of Land Management  
Farmington Field Office1. Type of Well  
GAS

2. Name of Operator

***Burlington Resources Oil & Gas Company, LP***

3. Address &amp; Phone No. of Operator

P. O. Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit A (NENE), 990' FNL &amp; 990' FEL, Section 19, T31N, R8W, NMPM

5. Lease Number  
SF-0785116. If Indian, All. or  
Tribe Name  
Navajo Nation

7. Unit Agreement Name

8. Well Name & Number  
Quinn #49. API Well No.  
30-045-1060310. Field and Pool  
Blanco Mesa Verde11. County and State  
San Juan Co., NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA****Type of Submission****Type of Action**☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - BH Request for Non-Repair☒ Subsequent Report☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Final Abandonment☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

Burlington Resources requests not to repair the intermediate casing of Bradenhead test submitted on 9/24/08 based on the following:

After review of the wellbore diagram and wellhead configuration we have concluded that there was not a failure to the intermediate casing. During the bradenhead test, the bradenhead remained at zero psi while we blew down the intermediate casing. The reason the Production casing dropped pressure when we blew down the intermediate is because by the downhole configuration they are communicated, as it can be seen in the wellbore diagram. The well was cased with two liners and the 5" ran all the way to TD (5925') the 7" ran from 5225' to 3306'. The wellhead pictures show that that the valve layout and basically the gas coming from the Intermediate valve and Production valve are the same.

Temperature logs were run on 10/20/1954, 11/9/1954, and 11/1/1954 verifying our cement tops.

Attached: Wellbore schematic, wellhead pictures.

RCVD NOV 6 '08  
OIL CONS. DIV.  
DIST. 3

**14. I hereby certify that the foregoing is true and correct.**Signed Tracey N. Monroe Title Staff Regulatory Technician Date 10/28/08

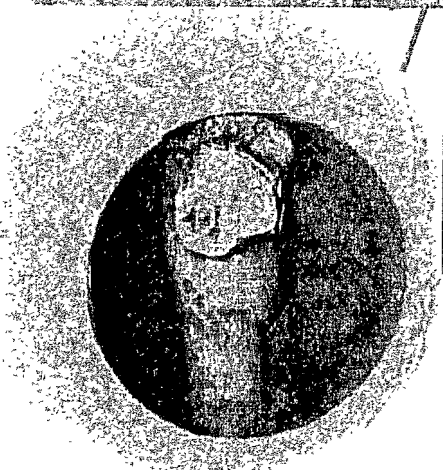
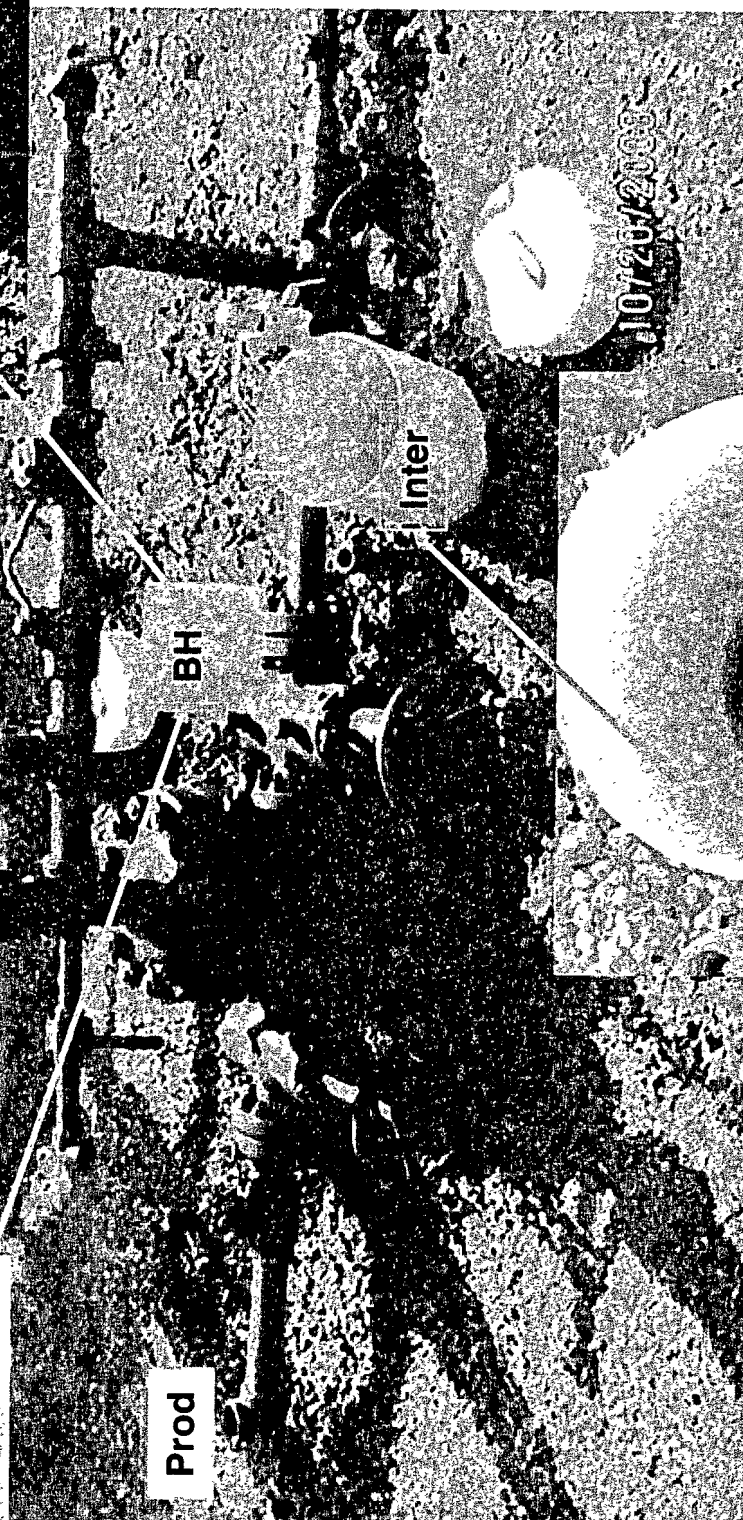
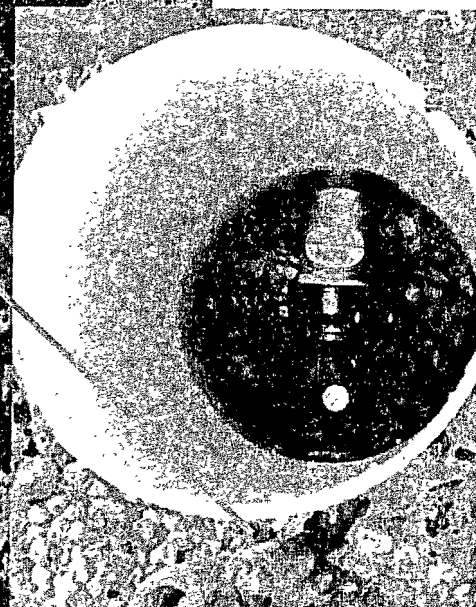
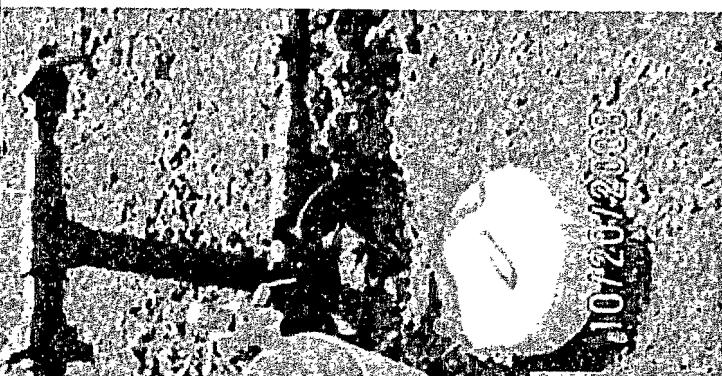
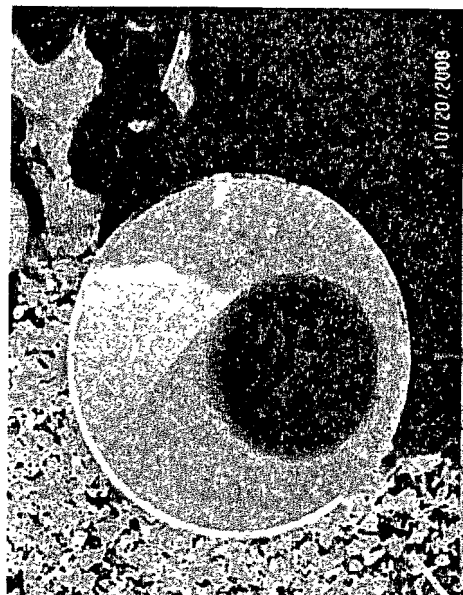
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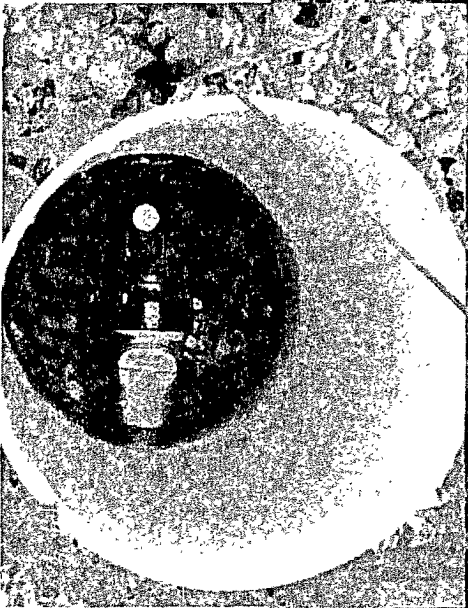
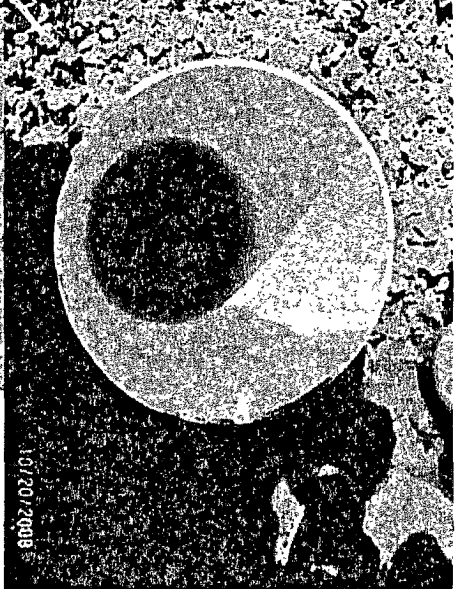
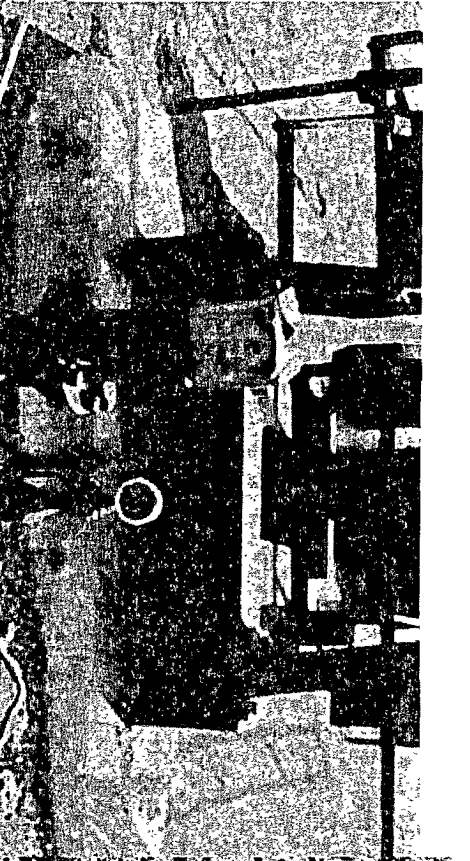
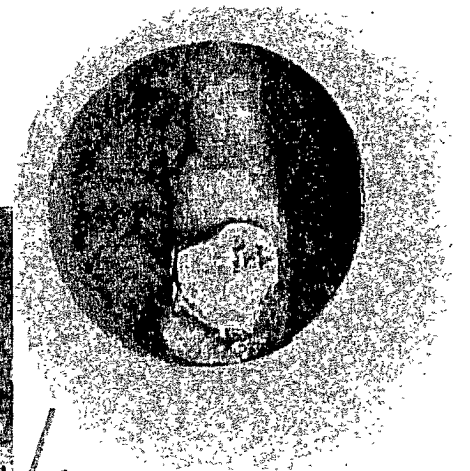
APPROVED BY [Signature] Title Per. Eng. Date 11/4/08

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**NMOCD**





# Current Schematic

ConocoPhillips

Well Name: QUINN #4

|                                   |   |  |  |  |                                 |
|-----------------------------------|---|--|--|--|---------------------------------|
| API/UVI<br>3004510603             | Surface Legal Location<br>SE 1/4 N 2, E 2, S 24, T 15, R 24, N 24, W 24 | Field Name<br>BLANCO MESA, VERDE, (PROPERTY) VERDE | License No.                                | State/Province<br>NEW MEXICO               | Well Configuration Type<br>Edit |
| Ground Elevation (ft)<br>6,491.00 | Original KB/RT Elevation (ft)<br>6,502.00                               | KB-Grout Distance (ft)<br>11.00                    | KB-Casing Flange Distance (ft)<br>6,502.00 | KB-Tubing Hanger Distance (ft)<br>6,502.00 |                                 |

Well Config: - 30045106030000, 10/21/2008 8:40:40 AM

