

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

NOV 04 2008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1740' FNL & 990' FWL SWNW Sec.15 (E) -T26N-R11W N.M.P.M.

5. Lease Serial No.

MM-03153

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

O.H. RANDEL #9

9. API Well No

30-045-26144

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☐ Other
☐ Change Plans ☒ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. plugged & abandoned this well per the attached summary. 10/30/08

RCVD NOV 6 '08

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature *Dolena Johnson*

Date 11/03/2008

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date NOV 04 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FAIRMONT FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

11/19

EXECUTIVE SUMMARY REPORT

1/1/2008 - 11/3/2008
Report run on 11/3/2008 at 12:53 PM
Report for: Farmington

OH Randel 09 - , 15, 26N, 11W, San Juan, New Mexico, San Juan, Farmington,

10/28/2008	MIRU A-Plus Rig #6. Un-hung rods. Unseated pmp. TOH & LD w/1-1/4" x 16' PR w/8' lnr, 4 - 3/4" rod sub, (2', 4', 6' & 8'), 64 - 3/4" 3 - 1-1/4" sbs & pmp. ND WH. NU BOP. TOH w/52 jts 2-3/8" tbg, SN, 2-3/8" x 4' perf sub, 2-3/8" x 30' OPMA. TIH w/52 jts tbg & 2 - 2-3/8" tbg subs (6' & 10'). EOT @ 1,722'. Estb circ w/27 BFW. Circ w/40 BFW. Plug #1 w/36 sxs Class B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 42.48 cu/ft). Ppd dwn tbg w/7.24 bbls cmt. Cmt fr/1,722' to 1,260'. TOH & LD w/28 jts tbg & 2 2-3/8" tbg subs. TOH w/20 jts tbg. SDFN. WOC. Wanda Weatherford w/BLM on loc & witnessed operations.
10/29/2008	TIH w/44 jts 2-3/8" tbg. Tgd TOC @ 1,371' fr/plug #1. PT csg @ 600 psig for 5" w/2 BFW. Tstd OK. Rlsd press. PT BH csg to 300 psig for 5" w/0.1 BFW. Tstd OK. Rls press. Plug #2 w/10 sxs Class B cmt (mixed @ 15.8 ppg, 1.18 cu ft/sx yield, 11.8 cu/ft). Ppd dwn tbg w/2 bbls cmt. Cmt fr/1,371' to 1,241'. TOH & LD w/20 jts 2-3/8" tbg. EOT @ 755'. Plug #3 w/68 sxs Class B cmt (mixed @ 15.8 ppg, 1.18 cu ft/sx yield, 80.24 cu/ft). Ppd dwn csg w/13.67 bbls cmt. Cmt fr/755' to surf. Circ gd cmt fr/csg vlv. TOH & LD w/21 jts 2-3/8" tbg. EOT @ 93'. Fin plug #3 w/21 sxs Class B cmt (mixed @ 15.8 ppg, 1.18 cu ft/sx, 24.78 cu/ft, (ttl 89 sxs, 105.02 cu/ft)). Cmt fr/755' to surf w/2 bbls gd cmt circ fr/csg vlv. TOH & LD 3 jts tbg. ND BOP. RDMO A-Plus Rig #6. Dug out WH. Cut off csg. Cln loc. Wanda Weatherford w/BLM on loc & witnessed operations.
10/30/2008	TIH w/10', 1" poly pipe dwn csg. EOT @ 10'. Plug #4 w/4 sxs Class B cmt (mixed @ 15.8 ppg, 1.18 cu ft/sx yield, 4.72 cu/ft). Cmt fr/10' to surf. TIH w/31' poly pipe dwn surf csg. EOT @ 31'. Cmt surf csg w/15 sxs Class B cmt (mixed @ 15.8 ppg, 1.18 cu ft/sx yield, 17.7 cu/ft). Cmt surf csg fr/31' to surf. Set DHM w/11 sxs cmt. Cln loc. John Hagstrum fr/BLM on loc & witnessed operations. P&A operations completed. Operations suspended for remediation.
