## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 874

District IV

Oil Conservation Division

Submit to Appropriate District Office 5 Copies

• •	On Conscivation Division					
10	1220 South St. Francis Dr.					
4 87505	Santa Fe. NM 87505					

220 S St. Fran	cıs Dr , Sa	nta Fe, NM 8	7505	,	Santa Fe, Ni	M 87505			MENDED REP	ORT
	I.	REQUI	EST FO	R ALI	OWABLE	AND AUTHO	RIZATION	_		
<sup>1</sup> Operator n THOMPSO			ad PROD	UCTION	CORPORATION	ON	<sup>2</sup> OGRID Nun	nber 037581		
C/O Walsh	Engineeri	ng & Prod.	Corp., 74	415 E. Ma	ain St. , Farmir	ngton NM 87402		Tiling Code/ Effection in new pools / 1		
<sup>4</sup> API Numb 30 - 045			l Name T KUTZ	PICTUR	ED CLIFFS	160 s	SE/4	<sup>6</sup> Pool Code 79680		
7 Property C 30/	Code 670	,	perty Nan KIN FED					<sup>9</sup> Well Number	er #1	
II. 10 Su	rface Lo	cation								
UL or lot	Section 23	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	-л \Л

	no. P	23	27N	12W		790'	SOUTH		790'	EAS	T	San Juan, NM
	11 Bo	ttom Ho	ole Locatio	n								
	UL or lot	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County
	no. P	23	27N	12W		790'	SOUTH		790'	EAS	T	San Juan, NM
Ī	12 Lse Code		cing Method		onnection	15 C-129 Pern	nit Number	<sup>16</sup> (	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Date
	F	(	Code P	D:	ate							

III. Oil and Gas Transporters 19 Transporter Name <sup>20</sup> POD 21 O/G <sup>22</sup> POD ULSTR Location 18 Transporter and Address **OGRID** and Description Enterprise Field Services, LLC PO Box 4990 Farmington, NM 87499 G P- SEC. 23, T27N, R12W 790' FSL & 790' FEL <u>ROW HOU 19 MA</u> OIL COMS. DIV. nict o

23 POD	24 POD ULSTR Location and Description
	P- SEC. 23, T27N, R12W 790' FSL & 790' FEL
V. Well C	ompletion Data

<sup>25</sup> Spud Date 12/2/58	<sup>26</sup> Ready Date 12/10/05	<sup>27</sup> TD 6256'	<sup>28</sup> PBTD 2198'	<sup>29</sup> Perforations PC 1562 - 1618'	<sup>30</sup> DHC, MC DHC - 3604		
31 Hole Size	32 Casing	& Tubing Size	33 Depth Set	34	34 Sacks Cement  100 SX (120 CU.FT.)  200 SX (236 CU.FT.)  500 SX (619 CU.FT.) Sq  100 sx (118 CU.FT) Sq  50 sx (59 CU.FT.) Sq		
12-1/4"		8-5/8"	236'	100 8			
7-7/8"		5 1/2"	6264'	500 SX 100 sx			
	2 3/8"	' / TUBING	1665'				

VI. Well Test Data Tbg. Pressure Csg. Pressure 35 Date New Oil <sup>36</sup> Gas Delivery Date 37 Test Date 38 Test Length 12/10/05 10 psi0 psi 42 Oil 44 Gas 41 Choke Size 43 Water 45 AOF 46 Test Method No Flow <sup>47</sup> I hereby certify that the rules of the O<sub>I</sub>l Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Signature: Printed name: Paul C. Thompson, P.E. Title: SUPERVISOR DISTRICT # 3 Title: President Approval Date NOV 1 9. E-mail Address: paul@walsheng.net Phone: (505) 327-4892 Date: 12/13/08

**Provide production** information