

ConocoPhillips

PRODUCTION ALLOCATION FORM

Distribution:
BLM 4 Copies
Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/10/2008

API No. 30-039-30311

DHC No. DHC2686AZ

Lease No. NM-012735

Well Name

San Juan 31-6 Unit

Well No.

#8N

Unit Letter

Sur-L

BH- E

Section

6

6

Township

T030N

T030N

Range

R006W

R006W

Footage

2155' FSL & 570' FWL

2300' FNL & 660' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

11/3/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

2345 MCFD

PERCENT

85%

CONDENSATE

PERCENT

85%

DAKOTA

421 MCFD

15%

15%

2766

ICVD NOV 14 '08

OIL CONS. DIV.

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

DIST. 3

APPROVED BY

DATE

TITLE

PHONE

X

Ryan Frost

11/10/08

Engineer

505-324-5143

Ryan Frost

X

Kandis Roland

11/10/08

Engineering Tech.

505-326-9743

Kandis Roland

11/20