Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		June 19, 2008 WELL API NO.
District II	OIL CONSERVATION DIVISION		30-039-30512
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			SF-079365
SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			San Juan 28-6 Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number 209N
2. Name of Operator			9. OGRID Number
Burlington Resources Oil & Gas Company, LP			14538
3. Address of Operator P.O. Box 4289, Farmington, NM 87402		10. Pool name or Wildcat Basin Dakota/Blanco Mesaverde	
4. Well Location			Basiii Dakota/Bianco Mesaverue
Unit Letter <u>H</u> : 1475' feet from the <u>FNL</u> line and 615' feet from the <u>FEL</u> line			
Section 15	Township T27N	Range R6W	NMPM Rio Arriba County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
	6500 '		
12 Chack	Annronrieta Roy to Indicate N	fature of Notice	Report or Other Data
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN		1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRII	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
of recompletion.			
In reference to Order #R-11363 Burlington Resources proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.			
Existing perforations are: $MV - 4879' - 5865'$; $DK - 7448' - 7778'$			
Allocation will be by test Commingling will not reduce the value of the remaining production.			ROUD NOV 10 '08
Commingling will not reduce the value of the remaining production. The BLM has been notified of our intent.			
As referenced in Order #R – 12867 interest owners were not re-notified.			
		DH	62961AZ
Spud Date:	Rig Release Da		
		:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
CYCHATURE / AT 1 / AT AT			
SIGNATURE James Zandenhui TITLE Regulatory Technician DATE //-07-08			
Type or print name: James Gardenhire E-mail address: James.e.gardenhire@ConocoPhillips.com PHONE: 505-599-4036			
For State Use Only Deputy Oil & Gas Inspector,			
APPROVED BY: TITLE District #3 DATE NOV 2 0 2008			
Conditions of Approval (if any):	- In		