Form 3160-5 (November 1994)

X Subsequent Report

Final Abandonment Notice

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT	Ŀ
SUNDRY NOTICES AND REPORTS ON WEI	LLS

Do not use this form for proposals to drill or reenter an

Casing Repair

Change Plans

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FORM A	PPROVED)
OMB No	1004-013	5
Expires Ju	ily 31, 199	6

Expires	July	1

Lease Serial No

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-3 (APD) for such proposals. Land Managem MOUNTAINS 7. If Unit or CA/Agreement, Name and/or No. OIL CONS. DIV. DIST. 3 Type of Well 8. Well Name and No Oil Well Gas Well Name of Operator FEDERAL 21-6-28 #3 9. API Well No SG Interests I, Ltd., c/o Nika Energy Operating, LLC Phone No. (include area code) 30-043-21010 10. Field and Pool, or Exploratory Area PO Box 2677, Durango, CO 81302 (970) 259-2701 Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Fruitland Coal Unit M: 1310' FSL, 1310' FWL (SWSW) Sec 28-T21N-R6W Sandoval County, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Reclamation Well Integrity Fracture Treat

New Construction

Plug and Abandon

Recomplete

Water Disposal

Temporarily Abandon

Convert to Injection Plug Back Completed Operations (clearly state all pertinent details, including estimated starting date If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all perturent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once Texting has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

PU 3-7/8" bit, scraper, 2 ea. 3-1/8" DC's & RIH on 2-3/8" tbg work MIRUSU (9/28/08). string. Roll hole w/2% KCl wtr & CO to 948' KB. PT csg, WH, & BOPE to 3000 psi - 30 min, ok. Rn CCL/CBL/GR logs - good cem to surtace. Pert 802'-819' (17') 4 spt w/3-1/8" csg gun, 120 deg phasing; 68 holes - all shots tired. Frac well as tollows (10/30/08): Pumped acid, pad; pmpd 539 B/DynaFrac containing 69,320# 20/40 Brady Sand; pmpd 13 B/Aqua Vis Flush. Swabbed well. PU & land 26 jts 2-3/8" 4.7# J-55 (864.43') tbg w/NC on bottom @ 871' KB; SN top btm jt @ 836' KB. PU 2" x 1-1/2" x 8' RWAC insert pump, bucket test & RIH on No Tag Tool, 33 ea 3/4" rods; land w/polish rod. Ck pump action to 550 psi, ok (11/04/08). WOPL

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Agent for SG Interests I Ltd Marcia Stewart Signature November 4, 2008 THIS SPACE FOR FEDERAL OR STATE USE Title Date Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or trauquient statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

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Other Completion

Update⁻

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