Stibmit 3 Copies To Appropriate District Office	State of New Me	xico		Form C-103				
District I	Energy, Minerals and Natur	ral Resources	WELL API NO.	May 27, 2004				
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDIATION	DIVICION	!	ence Below				
1301 W Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION 1220 South St. Fran	1	5. Indicate Type of	f Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE 6. State Oil & Gas	FEE				
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM			Lease No. Lease No. 10'08					
SUNDRY NOTICE	ES AND REPORTS ON WELLS			Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR USE "APPLICAT	LS TO DRILL OR TO DEEPEN OR PLU	JG BACK TO A	Barrett A 12 & Barrett LS 2B					
PROPOSALS.) 1. Type of Well: Oil Well Ga	as Well 🛛 Other 🔲		8. Well Number	DIST. 3				
2. Name of Operator BP America Production Company	Attn: Cherry Hlava		9. OGRID Numbe	r 900778				
3. Address of Operator P.O. Box 3092 Houston, TX 77253				Wildcat ed Cliffs & Blanco esaverde				
4. Well Location								
1	102) feet from the		feet from the _	line				
Section 19	Township 31 N Rang			County San Juan				
Pit or Below-grade Tank Application or C	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)						
Pit type Depth to Groundwater		otar wall Diet	ance from nearest surfac	ea water				
Pit Liner Thickness: mil		bbls; Co		.c. water				
	propriate Box to Indicate N							
~ .	,		-					
TEMPORARILY ABANDON 🔲 (ENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	SUBS REMEDIAL WORK COMMENCE DRII CASING/CEMENT	LLING OPNS. 🔲 🗀	PORT OF: ALTERING CASING PAND A				
OTHER CUREACE COMMINGLE	5	OTUED.						
OTHER: SURFACE COMMINGLE 13. Describe proposed or complet	ed operations (Clearly state all r	OTHER:	d give pertinent dates	including estimated date				
). SEE RULE 1103. For Multipl							
BP America Production Company r								
Pictured Cliffs which is coming fro								
from the Barrett LS 2B well API 30-045-31028. The production from each well will be separated prior to the allocation meter. Then the production from each well will be metered prior to being commingled. The commingled production will								
then be sent through compression p	•		sied. The comming	Side production will				
	C							
The difference between what is mea			rough the sales met	er is the fuel usage.				
This fuel usage is allocated back to	each well based on the well pi	roduction.						
The working interest, royalty and notification will be required. The								
and will result in increased econom		00.1	0.11.					
BLM has been notified of this application I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-								
grade tank has been/will be constructed or clo	ove is true and complete to the be sed according to NMOCD guidelines	est of my knowledge], a general permit []	e and beliet. I further or an (attached) alterna	certify that any pit or below- tive OCD-approved plan .				
,	,		, ,	–				
SIGNATURE Cherry Hlana	TITLE_J	Regulatory Analys	t DATE	11/05/08				
Type or print name Cherry Hlava	E-mail address: Hlava	acl@bp.com	Telephone No. 28	<u>1-366-4081</u>				
For State Use Only)	Deputy Oil & C	Pas Inspector					
APPROVED BY:	TITLE	Distri	ct #3	DATE NOV 2 0 2008 Fe : BLM Farmington				
Conditions of Approval (if any):	THEE	1-100	c/1: n 1	r There				
	CC. NMOCI	DAZICC P	-iled in Janta	- re & DLIN Farmingion				

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240

District II 1301 W Grand Ave. Artesia, NM 88210 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV 1220 S St Francis Dr. Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised June 10, 2003

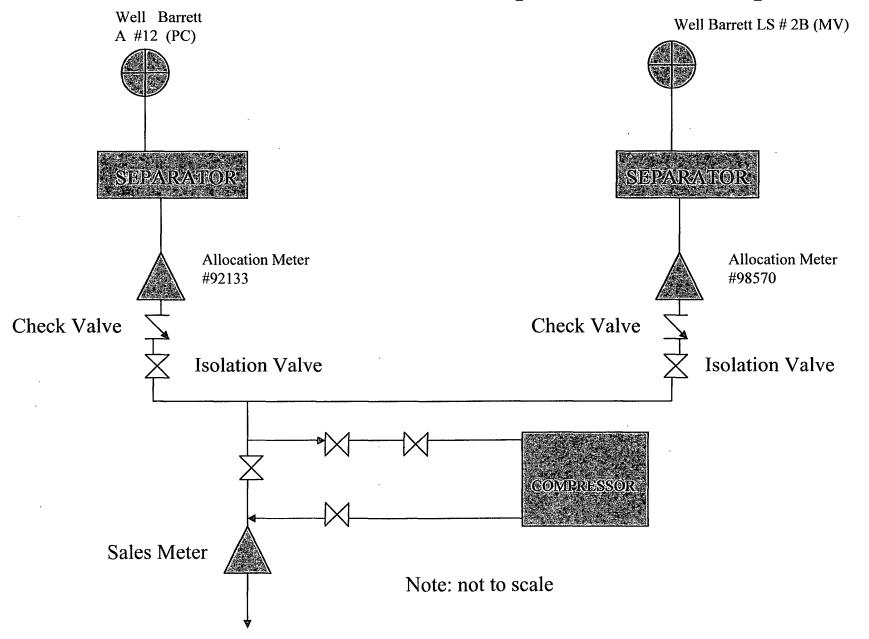
OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)										
OPERATOR NAME: BP America Production Company										
OPERATOR ADDRESS: P O Box 3092 Houston, TX 77253										
APPLICATION TYPE:										
Pool Commingling Lease Commingling	Pool and Lease Com	mingling	torage and Measure	ment (Only if not Surface	Commingled)					
LEASE TYPE:	State	al								
Is this an Amendment to existing Order										
Have the Bureau of Land Management XYes ☐No	(BLM) and State Land	l office (SLO) been not	tified in writing o	of the proposed comm	ingling					
		L COMMINGLIN s with the following in								
Gravities / BTU of Non-Commingled Production Production Calculated Gravities / BTU of Commingled Commingled Production Production Production Calculated Value of Commingled Commingled Production Production Production										
Blanco PC (Barrett A 12) .674 / 1143 BTU 1143 BTU 160 mcfd 160										
Blanco MV (Barrett LS 2B) .716 / 1207 BTU 1207 BTU 200 mcfd 200										
		_								
(2) Are any wells producing at top allowa	bles? Yes XNo		<u> </u>		<u> </u>					
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No. Same Ownership (4) Measurement type: Metering Other (Specify) (5) Will commingling decrease the value of production? Yes No. If "yes", describe why commingling should be approved										
		SE COMMINGLINgs with the following in								
(1) Pool Name and Code. (2) Is all production from same source of supply?										
	(C) POOLI	LEACE COMMIN	CLINC	i i i i i i i i i i i i i i i i i i i						
(C) POOL and LEASE COMMINGLING Please attach sheets with the following information										
(1) Complete Sections A and E.										
(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information										
(1) Is all production from same source of supply? Yes No										
(2) Include proof of notice to all interest owners.										
(E) ADDITIONAL INFORMATION (for all application types)										
Please attach sheets with the following information										
 (1) A schematic diagram of facility, including legal location. (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved. 										
(2) A plat with lease boundaries showing an well and facility locations. Include lease numbers it redefal of State lands are involved. (3) Lease Names, Lease and Well Numbers, and API Numbers.										
I hereby certify that the information above is true and complete to the best of my knowledge and belief.										
SIGNATURE: Cherry Hlava TITLE. Regulatory Analyst DATE: 11/05/08										
V	TYPE OR PRINT NAME Cherry Hlava TELEPHONE NO.: 281-366-4081									
	E-MAIL ADDRESS: hlavacl@bp.com									

Barrett A 12 & Barrett LS 2B Proposed Shared Compression





BP America Production Company

San Juan Performance Unit 501 Westlake Park Boulevard Houston, Texas 77079 Room 19.112B

Julie Burns-Morton
Land Negotiator

Phone: 281.366.4528 Fax: 281.366.0700

October 23, 2008

New Mexico Oil Conservation Division Energy and Minerals Department P. O. Box 6429 Santa Fe, New Mexico 87505

Surface Commingling Application
Barrett A 12 (30-045-26824) & Barrett LS 2B (30-045-31028)
Section 19, T31N, R09W
San Juan County, New Mexico

Please be advised that the working interest, royalty and overriding royalty interest owners are identical for each well.

Sincerely,

Julie Burns-Morton Land Negotiator

STATE OF TEXAS
COUNTY OF HARRIS

This instrument was acknowledged before me on November 5, 2008 by Julie Burns Morton.

Notary Public

JOY L. DURHAM
Notary Public, State of Texas
My Commission Expires
April 10, 2011

30-045-26824

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form Cr102 Sapara ades C-128 Elfective 14-65

FORM 24-11

All distances must be from the suter houndaries of the Section.

							1						
Operator	NIVEC 3	OLL COMPLEY R	PAmerica	BARRETT A Well No.									
Unit Letter	1111000		ownship	Range "	County	1 14							
G		19	31 N	9 W	•	Juan							
Actual Footage Location of Well:													
1790 feet from the North line and 1690 feet from the East line													
Ground Love		Producing Forma		Pool A	<u></u>	1	eted Acreego:						
65	38	P.C	<u> </u>	Polanco	4X4		56-44 Acres						
	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.												
	If more then one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
			ferent ownership is itization, force-pooli		have the in	terests of all	owners been consoli-						
	Yes	☐ No If ans	wer is "yes;" type o	of consolidation	· · · · · · · · · · · · · · · · · · ·	-							
		is "no." list the or	wners and tract desc	criptions which have a	ctually beer	consolidated	. (Use reverse side of						
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District J PO Box 1980, Hobbs NM 88241-1980 District II PO Drawer KK, Artesia, NM 87211-0719

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back
Submit to Appropriate District Office

OIL CONSERVATION DIVISION

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' Pr	roperty Co						1	Property	Name		-4.	arantara da	-	• Well Number					
000 30 5 Barrett						25	L5							# 2B					
i		_				[†] Operator Name							* Elevation						
000	77	8		BP A	M	MERICA PRODUCTION COMPANY								6533					
							10 Surf	ace L	ocation										
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