

RECEIVED

OCT 16 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
Abandoned well Use Form 3160-3 (APD) for such proposals.*

Bureau FORM APPROVED
OMB No. 1004-0135
Fam 1004-0135
Expires July 31, 2010

5 Lease Serial No
NM-012202

6 If Indian, Allottee or tribe Name

7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE – Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP America Production Company Attn: Cherry Hlava

3a. Address
P.O. Box 3092 Houston, TX 77253

3b. Phone No. (include area code)
281-366-4081

8. Well Name and No.
Bolack E 1M

9. API Well No
30-045-29251

10. Field and Pool, or Exploratory Area
Otero Chacra, D^{CS} M^U

11. County or Parish, State
San Juan County, New Mexico

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1590' FSL & 1090' FEL SEC 33 T28N R08W NESE

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water shut-Off

☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity

☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other Declines & Chacra

☐ Change Plans ☐ Plug and Abandon ☐ Water Disposal ☐ Static Reservoir pressure

☐ Convert to Injection ☐ Plug Back

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection

BP respectfully requests permission to change the allocation method from a fixed percentage to the subtraction method. Please see the attached declines for the Blanco Mesaverde and the Basin Dakota.

Estimated Chacra Static Reservoir Pressure is: 750 psi

RCVD NOV 10 '08
OIL CONS. DIV.

submit allocation % to NM OCD

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Cherry Hlava

Title **Regulatory Analyst**

Signature *Cherry Hlava*

Date **10/15/2008**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hermit

Title

GEO

Date

11-4-08

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Bolack E-1M								
Dakota Formation								
API #	3004529251							
Starting 3/96 thru 1/12								
Exponential Decline								
Qi =	46.8	mcf/d	1-Jan-2008					
Qf =	35.4	mcf/d						
D =	6.71%	per year						
Starting 1/12 thru 6/42								
Exponential Decline								
Qi =	35.4	mcf/d						
Qf =	2.0	mcf/d						
D =	9.00%	per year						
Date	Gas Rate mcf/d	Gas Volume MMSCF	Date	Gas Rate mcf/d	Gas Volume MMSCF	Date	Gas Rate mcf/d	Gas Volume MMSCF
Jan-08	45.81	1.42	Jul-10	38.51	1.19	Jan-13	31.55	0.98
Feb-08	48.69	1.41	Aug-10	38.29	1.19	Feb-13	34.65	0.97
Mar-08	45.28	1.40	Sep-10	39.34	1.18	Mar-13	31.06	0.96
Apr-08	46.52	1.40	Oct-10	37.85	1.17	Apr-13	31.84	0.96
May-08	44.76	1.39	Nov-10	38.89	1.17	May-13	30.57	0.95
Jun-08	45.99	1.38	Dec-10	37.41	1.16	Jun-13	31.34	0.94
Jul-08	44.25	1.37	Jan-11	37.20	1.15	Jul-13	30.10	0.93
Aug-08	43.99	1.36	Feb-11	40.95	1.15	Aug-13	29.86	0.93
Sep-08	45.20	1.36	Mar-11	36.77	1.14	Sep-13	30.61	0.92
Oct-08	43.49	1.35	Apr-11	37.78	1.13	Oct-13	29.39	0.91
Nov-08	44.68	1.34	May-11	36.35	1.13	Nov-13	30.14	0.90
Dec-08	42.99	1.33	Jun-11	37.34	1.12	Dec-13	28.94	0.90
Jan-09	42.74	1.33	Jul-11	35.93	1.11	Jan-14	28.71	0.89
Feb-09	47.04	1.32	Aug-11	35.72	1.11	Feb-14	31.54	0.88
Mar-09	42.25	1.31	Sep-11	36.70	1.10	Mar-14	28.26	0.88
Apr-09	43.40	1.30	Oct-11	35.31	1.10	Apr-14	28.97	0.87
May-09	41.76	1.30	Nov-11	36.28	1.09	May-14	27.82	0.86
Jun-09	42.90	1.29	Dec-11	34.91	1.08	Jun-14	28.52	0.86
Jul-09	41.28	1.28	Jan-12	34.67	1.08	Jul-14	27.39	0.85
Aug-09	41.04	1.27	Feb-12	36.77	1.07	Aug-14	27.17	0.84
Sep-09	42.17	1.27	Mar-12	34.13	1.06	Sep-14	27.86	0.84
Oct-09	40.57	1.26	Apr-12	34.99	1.05	Oct-14	26.75	0.83
Nov-09	41.68	1.25	May-12	33.60	1.04	Nov-14	27.42	0.82
Dec-09	40.10	1.24	Jun-12	34.44	1.03	Dec-14	26.33	0.82
Jan-10	39.87	1.24	Jul-12	33.07	1.03	Jan-15	26.13	0.81
Feb-10	43.89	1.23	Aug-12	32.81	1.02	Feb-15	28.70	0.80
Mar-10	39.41	1.22	Sep-12	33.64	1.01	Mar-15	25.72	0.80
Apr-10	40.49	1.22	Oct-12	32.30	1.00	Apr-15	26.37	0.79
May-10	38.96	1.21	Nov-12	33.12	0.99	May-15	25.32	0.79
Jun-10	40.03	1.20	Dec-12	31.80	0.99	Jun-15	25.96	0.78

Bolack E-1M								
MesaVerde Formation								
API #	3004529251							
Starting 3/99 thru 8/18								
Exponential Decline								
Qi =	142.5	mcf/d	1-Jan-2008					
Qf =	75.0	mcf/d						
D =	6.27%	per year						
Starting 8/18 thru 6/42								
Exponential Decline								
Qi =	75.0	mcf/d						
Qf =	7.4	mcf/d						
D =	9.00%	per year						
Date	Gas Rate mcf/d	Gas Volume MMSCF	Date	Gas Rate mcf/d	Gas Volume MMSCF	Date	Gas Rate mcf/d	Gas Volume MMSCF
Jan-08	141.86	4.40	Aug-10	120.37	3.73	Mar-13	101.85	3.16
Feb-08	141.11	4.09	Sep-10	119.72	3.59	Apr-13	101.30	3.04
Mar-08	140.37	4.35	Oct-10	119.07	3.69	May-13	100.75	3.12
Apr-08	139.61	4.19	Nov-10	118.43	3.55	Jun-13	100.21	3.01
May-08	138.86	4.31	Dec-10	117.79	3.65	Jul-13	99.67	3.09
Jun-08	138.11	4.14	Jan-11	117.15	3.63	Aug-13	99.12	3.07
Jul-08	137.37	4.26	Feb-11	116.53	3.26	Sep-13	98.59	2.96
Aug-08	136.62	4.24	Mar-11	115.93	3.59	Oct-13	98.06	3.04
Sep-08	135.88	4.08	Apr-11	115.30	3.46	Nov-13	97.53	2.93
Oct-08	135.15	4.19	May-11	114.68	3.56	Dec-13	97.00	3.01
Nov-08	134.43	4.03	Jun-11	114.06	3.42	Jan-14	96.47	2.99
Dec-08	133.70	4.15	Jul-11	113.45	3.52	Feb-14	95.97	2.69
Jan-09	133.34	4.13	Aug-11	112.82	3.50	Mar-14	95.47	2.96
Feb-09	132.64	3.71	Sep-11	112.21	3.37	Apr-14	94.95	2.85
Mar-09	131.95	4.09	Oct-11	111.61	3.46	May-14	94.44	2.93
Apr-09	131.24	3.94	Nov-11	111.01	3.33	Jun-14	93.93	2.82
May-09	130.53	4.05	Dec-11	110.41	3.42	Jul-14	93.42	2.90
Jun-09	129.82	3.90	Jan-12	109.50	3.40	Aug-14	92.91	2.88
Jul-09	129.12	4.00	Feb-12	108.92	3.16	Sep-14	92.41	2.77
Aug-09	128.42	3.98	Mar-12	108.35	3.36	Oct-14	91.91	2.85
Sep-09	127.72	3.83	Apr-12	107.77	3.23	Nov-14	91.42	2.74
Oct-09	127.03	3.94	May-12	107.19	3.32	Dec-14	90.92	2.82
Nov-09	126.35	3.79	Jun-12	106.61	3.20	Jan-15	90.42	2.80
Dec-09	125.67	3.90	Jul-12	106.04	3.29	Feb-15	89.95	2.52
Jan-10	124.98	3.87	Aug-12	105.46	3.27	Mar-15	89.48	2.77
Feb-10	124.33	3.48	Sep-12	104.89	3.15	Apr-15	89.00	2.67
Mar-10	123.68	3.83	Oct-12	104.32	3.23	May-15	88.52	2.74
Apr-10	123.01	3.69	Nov-12	103.76	3.11	Jun-15	88.04	2.64
May-10	122.35	3.79	Dec-12	103.21	3.20	Jul-15	87.57	2.72
Jun-10	121.69	3.65	Jan-13	102.92	3.19	Aug-15	87.09	2.70
Jul-10	121.03	3.75	Feb-13	102.38	2.87	Sep-15	86.62	2.60