

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

OCT 24 2008

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC

3a. Address

382 CR 3100 AZTEC, NM 87410

3b. Phone No. (include area code)

505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1500' FNL & 1500' FEL SWNE Sec.15 (G) -25N-R11W N.M.P.M.

5. Lease Serial No

NOO-C-14-20-3618

6. If Indian, Allottee or Tribe Name

NAVAJO NATION ALLOTTEE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

CANYON #7E

9. API Well No.

30-045-29710

10. Field and Pool, or Exploratory Area

BASIN DAKOTA/

BASIN MANCOS

11. County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☒ Recomplete ☐ Other
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. recompleated the Basin Mancos pool of this well & DHC with the existing Basin Dakota pool (DHC-2924-AZ) per the attached morning report.

RCVD NOV 4 '08
OIL CONS. DIV.

DIST. 3

A2T-2924

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Date 10/23/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

NOV 03 2008

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

EXECUTIVE SUMMARY REPORT

8/25/2008 - 10/22/2008
Report run on 10/22/2008 at 5:19 PM
Report for: Farmington

Canyon 07E - Basin Dakota, 15, 25N, 11W, San Juan, New Mexico, , Farmington,	
8/26/2008	MIRU Triple "P" Rig #20. ND WH. NU BOP. TIH w/tbg spear into WH donut. TOH w/WH donut. PU & TIH w/7 jts 2-3/8" tbg. EOT @ 6,022'. PBTB @ 6,090'. TOH & LD w/7 jts tbg. SWI.
8/28/2008	TOH & LD w/170 jts 2-3/8" tbg, SN & setting tl. Load csg w/6 bbls 2% KCl wtr. ND BOP. NU WH. RDMO Triple P Rig #20.
8/28/2008	RIH w/2" JDC tl. Tgd @ 5,700'. SN @ 5,757'. EOT @ 5,789'. POH w/JDC tl. No plngr recd. TOH w/181 jts 2-3/8" tbg, SN, 1 jt tbg & NC. Found 72nd - 181st jts tbg, SN, 182nd jt tbg FS & NC OD & ID w/lt sc. Found 153rd jt tbg FS w/crimp. Found plngr stk in 178th jt tbg FS & BHBS stk in 181st jt tbg FS fr/sc. Took sc smpl to H&M for anal. TIH w/3-7/8" bit, 3-7/8" strg ml, XO, SN & 174 jts tbg. EOT @ 5,530'. TOH w/184 jts tbg & BHA. TIH w/4-1/2" CIBP, SN & 170 jts tbg. Set CIBP @ 5,405'. TOH & LD w/1 jt tbg. Circ csg cln w/80 bbls 2% KCl wtr. MIRU H&M pmp trk. PT csg to 3,000 psig for 5". Tstd OK. Rlsd press. RDMO pmp trk. SWI.
9/2/2008	MI & set 3 - 400 bbl frac tks & flwback tk. Filled frac tks w/2% KCl wtr. MIRU H&M pmp trk. Trtd frac fld w/biocide. RDMO pmp trk. Instd 7-1/16" x 5K tbg hngr. MIRU H&M pmp trk. ND WH. NU 5K WP frac vlv. PT 4-1/2" csg & frac vlv to 3,250 psig for 10" w/chart. Tstd OK. Rlsd press. RDMO H&M pmp trk. MIRU Black Warrior WLU. Perfd Lwr/MC w/3-1/8" select fire csg gun @ 4,978', 4,977', 4,967', 4,895', 4,893', 4,886', 4,884', 4,861', 4,855', 4,853', 4,848', 4,842', 4,839', 4,834', 4,832', 4,829', 4,828', 4,798', 4,797', 4,796', 4,779', 4,749', 4,747' & 4,744' w/1 JSPF (Owen HSC-3125-302, 10 gm chrgs, 0.32" EHD, 14.3" pene, 24 holes). POH w/csg gun. RD WLU. SWI.
9/3/2008	MIRU Halliburton 10K WH isol tl. MIRU Halliburton ac, frac & CO2 equip. SICP 0 psig. BD MC perfs fr/4,744' - 4,978' dwn 4-1/2" csg @ 3.1 BPM & 2,398 psig. EIR @ 8.3 BPM & 1,646 psig. A. w/1,200 gals 15% NEFE HCl ac & 40 - 7/8" Bio BS. Flshd w/82 bbls 2% KCl wtr @ 10.2 BPM & 1,248 psig. Balled off @ 3,216 psig. ISIP 747 psig. 5" SIP 441 psig. 10" SIP 322 psig. 15" SIP 230 psig. Surged off BS. SWI 1 hr. SICP 0 psig. Fracd MC perfs dwn 4-1/2" csg w/53,041 gals 70Q, CO2 foamed, 20# XL gelled, 2% KCl wtr (Pure Gel III) carrying 95,500# 20/40 Ottawa sd & 32,200# 20/40 CRC sd per wt slips. Flshd w/1,354 gals 65Q, CO2 foamed linear gel followed w/438 gals linear gel. AIR 33.3 BPM. ATP 2,504 psig. Max TP 2,924 psig. Max sd conc 4.9 ppg. ISIP 889 psig. 5" SIP 610 psig. Used 5 tons CO2 cool dwn. 148 tons CO2 dwn hole. 643 BLWTR. RDMO Halliburton WH isol tl. RDMO frac & CO2 equip. SWI 4 hrs. RU flwback mnfld & FL. SICP 620 psig. OWU on 1/4" ck @ 4:00 p.m. F. 0 BO, 72 BLW, CO2, frac fld w/no sd. FCP 620 - 760 psig, 1/4" ck, 14 hrs.
9/4/2008	F. 0 BO, 94 BLW, CO2, frac fld w/no sd. FCP 740 - 690 psig, 1/4" ck, 24 hrs.
9/5/2008	Cont'd w/flwback fr/MC frac. F. 0 BO, 98 BLW, gas, CO2, frac fld w/no sd, FCP 640 - 0 psig, 3/8" ck, 24 hrs. SWI @ 6:00 am.
10/13/2008	Anchors tstd 9/08. MIRU flwback tk. Bd well. MIRU Rio Rig #1. Ppd dwn csg w/65 bbls 2% KCI wtr & KW. PU & TIH w/3-7/8" bit, XO & 160 jts 2-3/8" tbg. Tgd @ 5,100' (300' of fill). RU pwr swivel. MIRU Rio AFU. Estb circ w/AFU. CO fill fr/5,100' - 5,400' CIBP. Circ 2 hrs w/hvy sd to tr sd. Used 70 bbls 2% KCI wtr w/AFU. Recd 0 BO, 375 BLW. RD pwr swivel. TOH w/12 jts tbg. SWI
10/14/2008	Ran IP tst for GP. OWU on 1/2" ck @ 8:00 a.m. F. 3 BO, 15 BLW, 121 MCF (based on 970.6 calc wet gas rate), FTP 140 psig, SICP 400 psig, 1/2" ck, 3 hrs. Ppd dwn csg w/20 bbls 2% KCI wtr & KW. TIH w/12 jts 2-3/8" tbg. Tgd @ 5,400' (CIBP). RU pwr swivel. Estb circ w/AFU. DO CIBP @ 5,400'. Circ 30" w/pcs metal & tr sd. Used 60 bbls 2 % KCI wtr w/AFU. Recd 10 BO, 100 BLW w/AFU. RD pwr swivel. PU & TIH w/16 jts 2-3/8" tbg. Tgd @ 6,060' (30' of fill). RU pwr swivel. Estb circ w/AFU. CO fill fr/6,060' - 6,090' (PBTB). Circ 1.5 hrs w/med sd to tr sd. Used 15 bbls 2 % KCI wtr w/AFU. Recd 2 BO, 40 BLW w/AFU. RD pwr swivel. TOH w/12 jts tbg. SWI.

EXECUTIVE SUMMARY REPORT

8/25/2008 - 10/22/2008
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Report for: Farmington

10/15/2008

Ppd dwn csg w/20 bbls 2% KCl wtr & KW. TIH w/12 jts 2-3/8" tbg. Tgd @ 6,090' (PBTD). TOH & LD w/6 jts tbg. TOH w/140 jts tbg. Ppd dwn csg w/20 bbls 2% KCl wtr & KW. TOH w/44 jts tbg, XO & 3-7/8" bit. TIH w/NC, TECH 4-1/2" TAC, 2-3/8" x 30' OEMA w/3/8" weep hole, 2-3/8" x 4' perf sub, SN, 11 jts 2-3/8", 4.7#, J55, EUE 8rd Seah tbg fr/Pan Meridian, 161 jts tbg, 2 jts 2-3/8", 4.7#, J55, EUE 8rd Seah tbg fr/Pan Meridian & 10 jts tbg. ND BOP. Set TECH 4-1/2" TAC @ 5,903' w/13K ten. Ld tbg as follows: SN @ 5,869'. EOT @ 5,906'. MC perfs fr/4,744' - 4,978'. DK perfs fr/5,783' - 5,817'. PBTD @ 6,090'. NU WH. PU & loaded w/2" x 1-1/4" x 14' RHAC (DV) EPS pmp (XTO #1575) & 1" x 1' stnr nip. PU & TIH w/pmp, spiral rod guide, 1" x 1' LS, 1 - 1-1/4" HF sb, 21K Shear tl, 5 - 1-1/4" HF sbs, 150 - 3/4" Norris gr D rods, 78 - 7/8" Norris gr D rods, 1 - 7/8" x 4' rod sub & 1-1/4" x 22' PR w/10' lnr. Seated pmp. PT tbg to 500 psig for 5" w/13 bbls 2% KCl wtr. Tstd OK. Rlstd press. LS pmp w/rig to 500 psig. GPA. RDMO Rio Rig #1.
