

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**OCT 21 2008****Sundry Notices and Reports on Wells**Bureau of Land Management
Farmington Field Office**1. Type of Well**

GAS

2. Name of Operator

ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 1600' FSL & 885' FWL, Section 5, T30N, R11W NMPM

Unit N (SESW), 828' FSL & 1687' FWL, Section 5, T30N, R11W NMPM

5. Lease Number

SF-078138

6. If Indian, All. or

Tribe Name

7. Unit Agreement Name**8. Well Name & Number**

Rhoda Abrams 1M

9. API Well No.

30-045-34150

10. Field and Pool

Basin DK/Blanco MV

San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission**☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment**Type of Action**☐ Abandonment☐ Recompletion☐ Plugging☐ Casing Repair☐ Altering Casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection☐ Other Squeeze

RCVD NOV 5 '08

OIL CONS. DIV.

DIST. 3

13. Describe Proposed or Completed Operations**See attached for squeeze detail**

- Please provide Bradenhead test results after
sqz. conducted 9/29/08.

14. I hereby certify that the foregoing is true and correct.

Signed

Tracey N. Monroe

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Title Staff Regulatory Technician

Date 10/20/08

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

NOV 03 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE
BY *[Signature]***NMOCD**

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Rhoda Abrams 1M
Lease # SF-078138
API# 30-045-34150

Subject well was turned over to production, unable to First Deliver due to Bradenhead pressure.

9/17/08 Notified Kelly Roberts (OCD) and Jim Lovato (BLM) that the Top of Cement was found to be at 4560' with stringers. 7" Intermediate casing set at 4316'. Request to shoot two perf holes @ 4225' and pump 50 sx cement. Bridge plug will be set @ 4275' and the cement retainer @ 4175' (454' above 7"). Will attempt to reach 3850'. Verbal approval to proceed per Kelly Roberts and Jim Lovato.

9/24/08 MIRU AWS 448. Rig repairs.

9/25/08 NDWH. NU BOP. Spot & RU equipment. RU floor. Intermediate pressure @ 330#, BH pressure @ 330#. Bleed down Intermediate to 0#. BH pressure down to 50#. Bleed down production csg. Unseat tbg & LD tbg hanger. TOO. Strap out of hole.

9/26/08 RU Basin Perforators. Run gauge ring. Set CBP @ 4275'. BDW. Load hole w/2% KCL water. PT to 2000# - good test. RIH w/WL & shoot 2 holes @ 4255'. POOH w/WL. RD & release WL. Attempt to pump into perfs. Pressure up to 2200#. SD pump. well bled down to 500# 20/min. Pressure up to 2200# well bled down to 0 # in 45 min. Monitor pressure build up on intermediate & surface csg. Production csg @ 0#.

9/29/08 PT csg to 2000#. Bled off to 600# 15/min. TIH w/tbg to 4225'. RU cement. Spot 8 bbls balanced plug. LD 7 jts tbg. Reverse Out cement from well. Pumped 40 bbls 2% KCL. Stand back 2 stands of tbg. Squeeze cement into perfs. Walk squeeze up to 2000#. RD cementer & release.

9/30/08 Bleed down casing pressure. RIH & tag cement @ 4160'. POOH. PUmil. TIH w/tbg, tag fill @ 4160'. RU power swivel.

10/1/08 D/O cement w/water from 4160' - 4228'. RU High Tech Tester. Perform MIT on csg to 500# - good test. RD High Tech.

PT lines to 1800# - good test. Unload well w/air. MO CBP @ 4275'. RIH w/tbg, tag 4' fill. Unload hole w/air mist. RD & LD swivel.

10/2/08 POOH. LD mill & bit sub. Kill well w/2% KCL water. TIH w/prod tbg, ran 222 jts 2 3/8" 4.7# L-80 tbg set @ 6879'. LD Power swivel. RD tongs, slips, & rig floor. ND BOP & NU WH. PT tbg to 1000#. Good test. Pump out expendable check @ 1350#. RD rig & equipment. Flow well up csg & tbg to purge air. RR 10/2/08