

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078386-A																									
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																									
2. NAME OF OPERATOR Burlington Resources Oil & Gas Co., LP		7. UNIT AGREEMENT NAME																									
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Sunray G 2C																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit O (SWSE), 1060' FSL & 1910' FEL At Bottom At top prod. interval reported below Same as Above At total depth Same as Above		9. API WELL NO. 30-045-34603-00X1																									
14. PERMIT NO.		12. COUNTY OR PARISH San Juan																									
DATE ISSUED		13. STATE New Mexico																									
15. DATE SPUNDED 06/11/08	16. DATE T.D. REACHED 06/23/08	17. DATE COMPL. (Ready to prod.) N/A	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* GL 6211' KB 6226'																								
20. TOTAL DEPTH, MD & TVD 7691'	21. PLUG, BACK T.D., MD & TVD 6454'	22. IF MULTIPLE COMPL., HOW MANY*	19. ELEV. CASINGHEAD																								
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Dakota Plugged back now			25. WAS DIRECTIONAL SURVEY MADE no																								
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/CCL			27. WAS WELL CORED no																								
28. CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9-5/8", H-40</td><td>32.3#</td><td>226'</td><td>12-1/4"</td><td>Surface: 76sx (122cf)</td><td>5bbl</td></tr><tr><td>7", J-55</td><td>20#</td><td>3296'</td><td>8 3/4"</td><td>Surface: 532sx (1108cf)</td><td>79bbl w/ Stage tool @ 2362'</td></tr><tr><td>4.5", J-55</td><td>10.5#/11.6#</td><td>7689'</td><td>6 1/4"</td><td>TOC 1950':322sx (647cf)</td><td>cmt plugs @ 7300', 6614' = 4bbl</td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9-5/8", H-40	32.3#	226'	12-1/4"	Surface: 76sx (122cf)	5bbl	7", J-55	20#	3296'	8 3/4"	Surface: 532sx (1108cf)	79bbl w/ Stage tool @ 2362'	4.5", J-55	10.5#/11.6#	7689'	6 1/4"	TOC 1950':322sx (647cf)	cmt plugs @ 7300', 6614' = 4bbl
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31. PERFORATION RECORD (Interval, size and number) 7417-7655																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																											
33. PRODUCTION																											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing																									
DATE OF TEST		WELL STATUS (Producing or shut-in) SI																									
HOURS TESTED		CHOKE SIZE																									
PROD'N FOR TEST PERIOD		OIL-BBL																									
FLOW. TUBING PRESS.		GAS-MCF																									
CASING PRESSURE		WATER-BBL																									
CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)																									
		N/A																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY																									
To be sold. Waiting for facilities to be set before can first deliver.																											
35. LIST OF ATTACHMENTS The Dakota was Plugged and abandoned due to water. 10/6/08																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											

SIGNED

TITLE **Regulatory Technician**

DATE

ACCEPTED **11/11/2008**

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

see MV completion report for formation tops NMOC

NOV 17 2008
FARMINGTON FIELD OFFICE
BY **JL Savers**