

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status  
PRELIMINARY ☐  
FINAL ☒  
REVISED ☐

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/6/2008

API No. 30-045-34629

DHC No. DHC2866AZ

Lease No. NM-12013

Well Name

EPNG A

Well No.

#1B

Unit Letter

Surf- G

BH- A

Section

21

21

Township

T032N

T032N

Range

R006W

R006W

Footage

1815' FNL & 1865' FEL

302' FNL & 702' FEL

County, State

San Juan County,

New Mexico

Completion Date

10/30/08

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

1003 MCFD

PERCENT

64%

CONDENSATE

PERCENT

64%

DAKOTA

570 MCFD

36%

36%

1573

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD NOV 14 '08  
OIL CONS. DIV.  
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

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11/20