

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

NOV 04 2008

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

2. **Name of Operator**
CONOCOPHILLIPS

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**

Surf: Unit G (SWNE), 1350' FNL & 2080' FEL, Sec.10, T30N, R5W, NMPM
BH: Unit H (SENE), 1900' FNL & 760' FEL, Sec.10, T30N, R5W, NMPM

5. **Lease Number**
SF-078997
6. **If Indian, All. or Tribe Name**
7. **Unit Agreement Name**
San Juan 30-5 Unit
8. **Well Name & Number**
San Juan 30-5 Unit 73N
9. **API Well No.**
30-039-30374
10. **Field and Pool**
Blanco MV/Basin DK
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

X Other - Casing Report
RCVD NOV 10 08
OIL CONS. DIV.
DIST. 3

13. Describe Proposed or Completed Operations

10/19/08 MIRU HP 281, PT csg @ 600#/30min, OK. MU 8.75" bit, tagged cmt @ 180', D/O cmt and drilled ahead to 4755', circ hole. RIH w/ 109 jnts of 7" 23# L-80csg set @ 4741'. RU CMT 10/27/08. Preflushed w/ 20bbl water. Pumped Scavenger 20sx(56cf-10bbl) Prem Lite w/ 8% Bent., 3% CaCl, 2% FL-52, .4% SMS, 5pps Cello Flake, 1pps LCM. Lead 640sx(1373cf-244bbl) Prem Lite w/ 8% Bent., 3% CaCl, 2% FL-52, .4% SMS, 5pps Cello Flake, 1pps LCM Tail 90sx(124cf-22bbl) Type 3 w/ 1% CaCl, .25pps Cello Flake, .2% FL-52. Dropped Plug & Displaced w/ 185bbl Water, Circ 75 bbl cmt to surface. ✓

10/28/08 PT csg 1500#/30min. MU 6.25" bit, D/O cmt and drilled ahead to 8273' TD. TD reached on 10/29/08, circ hole. RIH w/ 205 jnts of 4.5" 11.6# L-80csg set @ 8232'. RU CMT 10/30/08, Preflushed w/ 2bbl water. Pumped Scavenger 10sx(28cf-5bbl) Prem Lite w/ .25pps Cello Flake, .3% CD-32, 6.25 pps LCM-1, 1% FL-52. Tail 182sx(512cf- 91bbl) Prem Lite w/ .25pps Cello Flake, .3% CD-32, 6.25 pps LCM-1. Dropped plug and displaced w/ 128bbl H2O. ND BOP. RD, released 10/30/08. ✓

PT will be conducted by completion rig; results & TOC will appear on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Kelly Jeffery Title Regulatory Technician Date 11/03/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD B 11/20

