

NOV 13 2008
BUREAU OF LAND MANAGEMENT
Farmington Field Office

SUBMIT IN DUPLICATE*

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO

NMMN113429

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

RCVD NOV 20 '08

7. UNIT AGREEMENT NAME

OIL CONSV. DIV.
DIST. 3

8. FARM OR LEASE NAME, WELL NO

FEDERAL 21-6-28 #3

9. API WELL NO

30-043-21010

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 28-T21N-R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WELL ☐

GAS
WELL ☒

DRY ☐

Other

1b. TYPE OF WELL

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR. ☐

Other

2. NAME OF OPERATOR

SG INTERESTS I LTD, c/o Nika Energy Operating, LLC

3. ADDRESS AND TELEPHONE NO.

PO Box 2677, Durango, CO 81302 (970) 259-2701

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface

Unit M: 1310' FSL, 1310' FWL (SWSW)

At top prod. Interval reported below

14. PERMIT NO.

DATE ISSUED

3/7/06

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

At total depth

Same

15. DATE SPUNDED

5/25/06

16. DATE T.D. REACHED

6/1/06

17. DATE COMPL. (Ready to prod.)

11/4/08

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6868' GR

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

MD 1010' TVD

21. PLUG, BACK T.D., MD & TVD

MD 954' TVD

22. IF MULTIPLE COMPL.,

HOW MANY*

1

23. INTERVALS

DRILLED BY

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ROTARY TOOLS

0-1010'

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal 802'-819'

25. WAS DIRECTIONAL

SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

SDL/DSN/HRI; CBL/CCL/DCL 1010' to Surface

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	178' KB	12-1/4"	150 sx; Circ 10 Bbls to surf	
4-1/2" J-55	10.5#	996' KB	7-7/8"	310 sx; circ 10 Bbls to surf	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	871'; SN @ 836'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

INTERVAL SIZE NUMBER
New Perfs:
802'-819' 4 spf, 120 deg phasing, 3-1/8" csg gun

Total 68 holes - All shots fired

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
802'-819'	500 gal 15% HCl, Pumped pad
	539 B/DynaFrac; 69,320# 20/40 Brady Sand
	13 B/Aqua Vis Flush

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
		Pumping					Shut in/WO Pipeline	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL		GAS-OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL		OIL GRAVITY-API (CORR)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Will be sold as soon as connected to pipeline

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

All electric logs were sent directly to the New Mexico Oil Conservation Division

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marcia Stewart

TITLE Agent for SG Interests I Ltd

ACCEPTED FOR RECORD
DATE 11/5/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

11/21

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	253'		No cores were taken; no DST's were run.			
Kirtland Shale	479'					
PC Sandstone	817'					
Huerfanito Bentonite	NDE					
NDE = Not Deep Enough						