

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-045-27143
2. Name of Operator BP America Production Company		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
3. Address of Operator P.O. Box 3092 Houston, Tx 77253-3092		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>G</u> : <u>1450</u> feet from the <u>North</u> line and <u>1550'</u> feet from the <u>East</u> line Section <u>13</u> Township <u>31N</u> Range <u>11W</u> NMPM San Juan County		7. Lease Name or Unit Agreement Name Ridenour Gas Com A
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number <u>1</u>
		9. OGRID Number <u>778</u>
		10. Pool name or Wildcat <u>Fruitland Coal</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER. ☐

OTHER: **TBG Downsize From 2 7/8" to 1 1/4"** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/12/08 RU AWS 825 pres reading 240 PSI; bleed DN through 3" line.

9/15/08 Clean out fill to new PBTD @2712.

9/17/08 TOH w/2 7/8" tbq; change over equipment to 1 1/4" tbq.

9/18/08 TIH; land 1 1/4"; 2.33#; J-55 tbq @2562'

9/19/08 Pressure reading 160 psi; 100 psi on 1 1/4" tbq; bleed DN tbq through 3" line; 150 psi on back side; pmp air DN backside for 1.5 hrs. 180 psi on backside; 6 psi on tbq. pmp DN tbq for 30 min. Tbg clear; flw on own, in 1 hr; tbq 2 psi; 100 psi on backside. Flow for 2 hrs; tbq 1 psi, 90 psi on backside; shut well in.

9/23/08 Returned well to production.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cherry Hlava TITLE Regulatory Analyst DATE 11/17/08

Type or print name Cherry Hlava E-mail address: hlavacl@bp.com PHONE: 281-366-4081
For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
Conditions of Approval (if any): District #3 DATE NOV 21 2008

B 11/21