Submit 3 Copies To Appropriate District  State of New Me	exico Form C-103
Office Energy, Minerals and Natu	
1625 N. French Dr., Hobbs, NM 87240 WELL API NO.	
District II 1301 W Grand Ave, Artesia, NM 88210  OIL CONSERVATION 1220 Secretal St. For	1 F I. 1: -4 - T FI
District.III 1220 South St. Fra 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 8	incis Di.
District.IV. 1220 S. St. Francis Dr., Santa Fe, NM  6. State Oil & Gas Lease No.	
87505 NMSF-078089	
SUNDRY NOTICES AND REPORTS ON WEI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-10 PROPOSALS)	OR PLUG BACK TO A SCOTTLE FEDERAL 24
1. Type of Well: Oil Well Gas Well X Other	8. Well Number #21
2. Name of Operator 9. OGRID Number	
XTO Energy Inc. 5380	
3. Address of Operator	10. Pool name or Wildcat
382 CR 3100 AZTEC, NM 87410 BASIN FC/W. KUTZ PC 4. Well Location	
Unit Letter C: 1190 feet from the NO	RTH line and 1850 feet from the WEST line
Section 24 Township 27N	Range 11W NMPM NMPM County SAN JUAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6216' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING  MULTIPLE COMPL	CASING/CEMENT JOB RCVD NOV 17 '08
DOWNHOLE COMMINGLE	OIL CONS. DIV.
OTHER: DOWNHOLE COMMINGLE	OTHER: , DIST. 3
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
XTO Energy requests an exception to NMOCD rule 303A to permit DHC of production from the Basin FC pool (71629) and the W. Kutz PC pool (79680). XTO proposes to DHC the two pools upon completion of the FC. Proposed allocations are based on a test info & recommended allocations are:  Basin FC: Gas: 15% Water: 0% Oil: 0% Blanco PC: Gas: 85% Water: 100% Oil: 100% Ownership in pools is diverse & notification was made to owners by certified mail, return receipt on 9/18/08. DHC will offer an economical method of production while protecting against reservoir damage,	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**SIGNATURE** 

REGULATORY COMPLIANCE TECH \_ DATE \_

lorri\_bingham@xtoenergy.com

BINGHAM Type or print name LORRI D.

PHONE <u>505-333-3204</u> E-mail address: \_

Eor\_State\_Use\_Only

APPROVED BY\_

TITL Deputy Oil & Gas Inspector DATE District #3

Conditions of Approval (if any):