## UNITED STATES

## DEPARTMENT OF THE INTERIOR

Sundry Notices and		/	
	2003 AUA 1	2 PM 1: 575·	Lease Number NMNM-2995
. Type of Well GAS	070 Farm	ington, NM6.	If Indian, All. or Tribe Name
		7.	Unit Agreement Name
Name of Operator BURLINGTON			
RESOURCES OIL & GAS COMPAN	TY .		
. Address & Phone No. of Operator		8.	Burnt Mesa #100S
PO Box 4289, Farmington, NM 87499	(505) 326-9700	9.	<b>API Well No.</b> 30-045-31873
. Location of Well, Footage, Sec., T, 1065'FSL, 1605'FEL, Sec.26, T-32-N,		10.	Field and Pool Basin Fruitland Coa
1003 152, 1003 122, 200120, 1 32 11, 1	·	11.	County and State San Juan Co, NM
2. CHECK APPROPRIATE BOX TO INDICATE 1	NATURE OF NOTICE,  Type of Acti		DATA
Type of Submission  Notice of Intent Al	bandonment.	Change of Pl New Construc	ans tion
Re Re Re	lugging Back asing Repair ltering Casing	Non-Routine Water Shut o Conversion t	Fracturing ff
	lugging Back asing Repair ltering Casing ther - Spud, casin perations	Non-Routine Water Shut o Conversion t g, & cement	Fracturing ff
X_ Subsequent Report Proposed or Completed On 11/9/03 MIRU. Spud well @ 2:30 11/10/03 Drill to 236'. Circ hold ST&C csg, set @ 232' chloride, 0.25 pps ce wtr. Circ 15 bbls cmi	lugging Back asing Repair ltering Casing ther - Spud, casin perations  am 11/9/03. Drill le clean. TOOH. Ti . Cmtd w/145 sxs is ellophane (204 cu t to surface. WOC	Non-Routine Water Shut o Conversion t ag, & cement  Ling ahead. IH w/5 jts 9-5 Type III cmt w ft.). Displa	Fracturing ff o Injection  /8" 32.3# H-40 /2% calcium ce w/15 bbls
X_ Subsequent Report Proposed or Completed Or 11/9/03 MIRU. Spud well @ 2:30 11/10/03 Drill to 236'. Circ how ST&C csg, set @ 232' chloride, 0.25 pps ce	lugging Back asing Repair ltering Casing ther - Spud, casin perations  am 11/9/03. Drill le clean. TOOH. Ti . Cmtd w/145 sxs is ellophane (204 cu t to surface. WOC	Non-Routine Water Shut o Conversion t ag, & cement  Ling ahead. IH w/5 jts 9-5 Type III cmt w ft.). Displa	Fracturing ff o Injection
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X Subsequent Report  Final Abandonment  X Of  Tinal Abandonment  X Of  3. Describe Proposed or Completed Of  11/9/03 MIRU. Spud well @ 2:30  11/10/03 Drill to 236'. Circ hol  ST&C csg, set @ 232'  chloride, 0.25 pps completed of the complete of the compl	lugging Back asing Repair ltering Casing ther - Spud, casin perations  am 11/9/03. Drill le clean. TOOH. Ti . Cmtd w/145 sxs is ellophane (204 cu t to surface. WOC	Non-Routine Water Shut o Conversion t ag, & cement  Ling ahead. IH w/5 jts 9-5 Type III cmt w ft.). Displa	Fracturing ff o Injection
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