District I

1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Reformatted July 20, 2001

Submit to Appropriate District Office
5 Copies

1000 Rio Brazos	Rd., Aztec,	NM 87410			II Conservat	. Francis Dr	-				5 Copies	
District IV 1220 S. St. Franci	Santa Fe, N		•			Г	AMENDED REPORT					
	I.	REC	UEST F	OR ALI	•	E AND AUT	НОЕ	RIZATIO	ON TO	L TRANSI		
Operator na		Address						<sup>2</sup> OGRID	Numbe	r		
Burlington Resources Oil & Gas Company LP PO Box 4289								14538  Reason for Filing Code/ Effective Date				
Farmington,			1	Reason for Filing Code/ Effective Date  Recompletion								
API Number				<sup>6</sup> Pool Code								
30-045-2564	uth Rlanco P	ictured Cliff	e									
<sup>7</sup> Property Co			South Blanco Pic  8 Property							<sup>9</sup> Well Number		
75	32		State							2		
II. 10 Surface Ul or lot no. Secti		cation Townshi	n Danna	T at Ida	Feet from the	e North/South Line		Es de Company		D 4732 4 P		
G G	Section 16	28N	P Range 9W	Lot.Idn	1717'	North/South			the East/West line East		e County San Juan	
11 D-	44 II-	]										
UL or lot no.	Section	le Locati Townshi		Lot Idn	Feet from the	North/South	h line	Feet from	the	East/West lin	e County	
											,	
12 Lse Code		ing Metho	d 14 Gas C	onnection	15 C-129 Per	rmit Number	16 (	C-129 Effec	ctive Da	te 17 C	C-129 Expiration Date	
s		Code owing	D	ate								
	F 10						<u>.                                    </u>					
III. Oil a										22		
<sup>18</sup> Transpor OGRID		T "I	ransporter l		20	<sup>20</sup> POD <sup>21</sup> O		/ <b>G</b>		22 POD ULSTR Location and Description		
9018		Gi	ant Indus		283/	467	0					
		0.			9000	761	1 1					
eth turk tala <u>l</u> ita	248							1000		670 1110		
14538		Burl	ington Res	ources	283	6468	G			£ 4. \- · · · ·		
						and a second	Property to Month A				·	
3814									1:	. /	· New	
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	i just				Janus Sahi	e <u>Lipse (1</u> 344 <del>(</del> 1			<del>\</del> -			
IV. Prod	luced W					<del></del>			· · · · ·			
2836	469	P	OD ULSTR	Location a	and Description	<b>n</b> 1, , , ,				***		
V. Well		tion Date										
4/24/03					<sup>27</sup> TD	28 PBTD 29 Perfo			rforatio	orations <sup>30</sup> DHC, MC		
7/26/83		<sup>26</sup> Ready Date 11/3/03		1	7040'	CIBP @ 3000'		2720-277				
31 11	ole Size	<del></del>	32 Casi	ng & Tubi	ng Size	33 Depth S		Set T		34 Sacks Cement		
				9 5/8"	ile Size			-		354 cu.ft.		
8 <sup>3</sup> / <sub>4</sub> "  6 <sup>1</sup> / <sub>4</sub> "		9				5950'				2758 cu.ft.		
							3730		, j			
				4.1/99				01			256 on 64	
				4 1/2"		569	03-701	0'			256 cu.ft.	
	5 ¼"			4 ½" 2 3/8"				0,			256 cu.ft.	
X/T XX/-1		ate					03-701	0,			256 cu.ft.	
VI. Wel	l Test D			2 3/8"	Total		93-701 2786'		39 701			
VI. Wel	l Test D		livery Date	2 3/8"	Test Date 11/3/03	38 Tes	03-701			g. Pressure I 309	256 cu.ft.  40 Csg. Pressure SI 319	
35 Date New	l Test D	<sup>36</sup> Gas De		2 3/8"	11/3/03	<sup>38</sup> Tes	93-701 2786' at Leng		S	, Pressure I 309	<sup>40</sup> Csg. Pressure SI 319	
	l Test D	<sup>36</sup> Gas De	livery Date	2 3/8"		<sup>38</sup> Tes	93-701 2786'		S	, Pressure	<sup>40</sup> Csg. Pressure	
<sup>35</sup> Date New <sup>41</sup> Choke S  2" <sup>47</sup> I hereby cer	l Test Do	36 Gas De	Oil he Oil Conse	2 3/8"	11/3/03  43 Water  vision have been	38 Tes 1	2786' at Leng hour	th	S 45	, Pressure I 309	<sup>40</sup> Csg. Pressure SI 319 <sup>46</sup> Test Method Flowing	
<sup>41</sup> Choke S  2"  47 I hereby cer complied with	l Test Do	36 Gas De 42 te rules of the informa	Oil he Oil Conse	2 3/8"	11/3/03	38 Tes 1	2786' at Leng hour	th	S 45	g. Pressure I 309	<sup>40</sup> Csg. Pressure SI 319 <sup>46</sup> Test Method Flowing	
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41 Choke S 2" 47 I hereby cer complied with the best of my Signature: Printed name:	V Oil Size tify that the and that to knowledge	ae rules of the informate and belie	Oil he Oil Conse	2 3/8"  37  arvation Divove is true	11/3/03  43 Water  vision have been	38 Tes 1 1 44	2786' at Leng hour Gas 520	oil co	S 49 NSERV	, Pressure I 309 AOF ATION DIVIS	<sup>40</sup> Csg. Pressure SI 319 <sup>46</sup> Test Method Flowing	
41 Choke S 2" 47 I hereby cer complied with the best of my Signature: Printed name: Nancy Oltm	V Oil Size tify that the and that to knowledge	Gas De  42  te rules of the informate and belie	Oil he Oil Consetion given ab	2 3/8"  37  arvation Divove is true	11/3/03  43 Water  vision have been	38 Tes 1 44 5 Approved by:	2786' at Leng hour Gas 520	oil co	S 45 NSERV	AOF ATION DIVIS	40 Csg. Pressure SI 319 46 Test Method Flowing ION STRICT #3	
41 Choke S 2" 47 I hereby cer complied with the best of my Signature: Printed name:	I Test Down Oil Size  tify that the and that the knowledge anns	are rules of the informate and belief	Oil he Oil Consetion given ab	2 3/8"  37  arvation Divove is true	11/3/03  43 Water  vision have been	38 Tes 1 44 44 45 Approved by:	2786' at Leng hour Gas 520	oil co	S 45 NSERV	, Pressure I 309 AOF ATION DIVIS	Csg. Pressure SI 319  46 Test Method Flowing  ION  STRICT #3	
41 Choke S 2" 47 I hereby cer complied with the best of my Signature: Printed name: Nancy Oltm Title: Senior Staff Date:	I Test Down Oil Size  tify that the and that the knowledge anns	are rules of the informate and belief	Oil he Oil Consetion given ab	2 3/8"  37  rvation Divove is true	11/3/03  43 Water  vision have been	38 Tes 1 44 5 Approved by:	2786' at Leng hour Gas 520	oil co	S 45 NSERV	AOF ATION DIVIS	Csg. Pressure SI 319  Test Method Flowing  ION  STRICT #3	