

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

NOV 10 2008

Bureau of Land Management  
Farmington Field Office

Sundry Notices and Reports on Wells

1. Type of Well  
Gas

2. Name of Operator  
Burlington Resources Oil & Gas Company LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
Sec., T--N, R--W, NMPM

Unit L (NWSW) 1675' FSL & 1150' FWL, Sec. 6, T24N, R06W NMPM

5. Lease Number  
SF-078874

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit  
8. Well Name & Number

Canyon Largo Unit #212

9. API Well No.

30-039-20765

10. Field and Pool

Ballard Pictured Cliffs

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing

<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Other
<input type="checkbox"/> New Construction	
<input type="checkbox"/> Non-Routine Fracturing	
<input type="checkbox"/> Water Shut off	
<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

See attached for P & A details. 11/7/08

RCUD NOV 20 '08

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Title Staff Regulatory Technician Date 11/10/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

ACCEPTED FOR RECORD

NOV 19 2008

FARMINGTON FIELD OFFICE

NMOCD

by 11/25

**Canyon Largo Unit #212**  
**API# 30-039-20765**

**11/4/08** Road rig to location.

**11/5/08** MIRU A-Plus 10. RU cement equip & Loto equip. Check psi on well: csg & BH 180#, no tbg in hole. RU blow lines and Blow well down. When csg blew down, BH blew down too. Kill well w/8bbls H2O. ND WH & NU BOP. RU floor & tbg equip. XO to 1.25 tbg. RU W/L & TIH w/GR to 2150'. POOH. TIH & set P-W CIBP @ 2150'. POOH & RD W/L. Tally & PU 1.25" IJ 2.3# to 1562'.

**11/6/08** Check psi on well: BH, csg, & tbg 0#. Tally & PU 1.25" tbg, tag CIBP @ 2150'. RU pump lines, load hole w/8bbls H2O, Circ clean w/another 6 bbls. Try to test csg- no test- broke circ out of BH w/.5 bbl. Close BH & try to test csg- no test. **Plug #1-** Spot 20 sx B Cement w/2% CaCl from 2150' to 1424'. LD tbg to 1401'. POOH 10 STDS to 750'. WOC. TIH & tag TOC @ 1545'. Too low. Load hole w/2 bbls H2O. Try to test csg - no test. Pump .5 bbls H2O & circ out of BH. **Plug #1B-** Spot 8 sx B Cement From 1545' to 1255'. LD tbg to 1252', POOH w 10 STDS to 600'.

**11/7/08** Ck psi on well: csg, tbg & BH 0#. TIH & tag TOC @ 1270'. LD tbg to 260'. RU pump & lines, load holw w/2 bbls H2O & try to test csg - no test. Circ out of BH w/.25 bbls H2O. **Plug #2-** pump 8 sx B Cement from 260' to surface. Circ good cement Out of csg. Close csg valve & mix 4 sx B Cement. Circ good cement out of BH. LD all tbg. Hook up to csg & squeeze 28 sx B Cement into hole in csg. Shut csg in w/750#. **Squeeze requested by Ray Espinoza w/BLM on 11/6/08.** WOC. RD tbg equipment & rig floor. Dig out WH. Open well. ND BOP & WH. Cutoff WH, Install marker w/20 sx Cement. RD rig & cement equip, cut off Anchors, remove LOTO. RD rig.