

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

SF-079391

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

NMNM-78409A-DK

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO

SJ 27-5 Unit #903

9 API WELL NO

30-039-30299 -0001

10 FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA

Section 8, T27N, R5W, NMPM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company, LP

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit G (SWNE), 1585' FNL & 1860' FEL,
At Bottom 1595'
At top prod. interval reported below Unit B (NWNE), 906' FNL & 1671' FEL
At total depth Unit B (NWNE), 906' FNL & 1671' FEL ✓

14. PERMIT NO. DATE ISSUED

12 COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15 DATE SPURRED

5/7/08

16. DATE T.D. REACHED

6/15/08

17. DATE COMPL (Ready to prod.)

11/1/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6628' KB 6641'

19. ELEV. CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7925' MD/ 7837' TVD

21. PLUG, BACK T.D., MD & TVD

7912' MD / 7824' TVD

22 IF MULTIPLE COMPL. HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7705' - 7907'

25 WAS DIRECTIONAL SURVEY MADE

Yes ✓

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27 WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	229'	12-1/4"	surface; 75 sx (120 cf)	4 bbls
7", L-80	23#	3764'	8-3/4"	surface; 600 sx (1211 cf)	75 bbls
4-1/2", L-80	11.6#	7924'	6-1/4"	TOC @ 2450' 320 sx (645 sx)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, L-80	7854'	

31 PERFORATION RECORD (Interval, size and number)

Dakota
7705' - 7907' @ .34" = 54 holes ✓

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7705' - 7907'
A/10 bbls 15% HCL; Frac'd w/107,436 gal slickwater
38,074# 20/40 TLC

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)	WELL STATUS (Producing or shut-in)
W/O facilities set	Flowing	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/31/08	1	1/2"	→	0	39 mcf	.2 bwph	

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
FTP - 190#	SI-470#	→	0	942 mcf ✓	5 bwph ✓	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

To be sold. Waiting for facilities to be set before can first deliver.

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2733AZ

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kathy Clugito TITLE Sr. Regulatory Specialist

DATE

11/11/08 REPTED FOR RECORD

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations or to any matter within its jurisdiction.

NOV 13 2008

FARMINGTON FIELD OFFICE
BY T. Salys

API #			Huerfanito Unit 98S		
Ojo Alamo	2824'	2121'	White, cr-gr ss.	Ojo Alamo	2824'
Kirtland	2981'	3119'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2981'
Fruitland	3117'	3536'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3117'
Pictured Cliffs	3536'	3663'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3536'
Lewis	3663'	4110'	Shale w/siltstone stringers	Lewis	3663'
Huerfanito Bentonite	4110'	4470'	White, waxy chalky bentonite	Huerfanito Bent.	4110'
Chacra	4470'	5077'	Gry fn grn silty, glauconitic sd stone w/drck gry shale	Chacra	4470'
Mesa Verde	5077'	5360'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5077'
Menefee	5360'	5723'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5360'
Point Lookout	5723'	6045'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5723'
Mancos	6045'	6860'	Dark gry carb sh.	Mancos	6045'
Gallup	6860'	7613'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6860'
Greenhorn	7613'	7669'	Highly calc gry sh w/thin lmst.	Greenhorn	7613'
Graneros	7669'	7704'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7669'
Dakota	7704'	7925'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7704'
Morrison	7925'		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	7925'

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SF-0793914 of Land Management

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NMMH-72409B-MV

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SJ 27-5 Unit #903

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30-039-30299-0042

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Section 8, T27N, R5W, NMPM

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GL 6628 KB 6641

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20. TOTAL DEPTH, MD & TVD

7925' MD/ 7837' TVD

21. PLUG, BACK T.D., MD & TVD

7912' MD / 7824' TVD

22 IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4472' - 5933'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	229'	12-1/4"	surface; 75 sx (120 cf)	4 bbls
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29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, L-80	7854'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Blanco Mesaverde .34" holes

PTL-1 spf 5725' - 5933' = 26 holes

MNF/CH @ 1 spf - 5080' - 5375' = 29 holes

Lewis -1 spf 4472' - 4925 = 30 holes

Total 85 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5725' - 5933'	A/10 bbls 15% HCL, Frac'd w/99,324 gal 60 Q foam w/75,618# 20/40 Brady sand & 1,070,800 scf N2
5080-5375'	A/10 bbls 15% HCL, Frac'd w/54,684 gal slickwater w/120,151# 20/40 Brady sand & 1,125,600 scf N2.
4472' - 4925'	A/10 bbls 15% HCL, Frac'd w/114,156 gal 75 Q 25# LG w/200,840# 20/49 Brady sand & 1,133,200 scf N2

33 PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)					WELL STATUS (Producing or shut-in)	
W/O facilities set		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO	
10/27/08	1	1/2"		trace	33 mcf	.16 bwph		
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)		
FTP-128#	N/A		1.5 bopd	801 mcfd ✓	4 bwpd ✓			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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NMOCD

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BY T. Salvetti

229/10/2 11

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