Form 3160-4 (October 1990)

## **UNITED STATES DEPARTMENT OF THE INTERIOR**

**BUREAU OF LAND MANAGEMENT** 

FOR APPROVED OMB NO. 1004-0137

OCT 2 & 2008

SUBMIT IN DUPLICATE\*

							20 0 2000		SF-0/9391		
WELL C	OMPL	ETION OR I	RECOMPLE	TION REPO	RT AND	LOG	Illa Wight no	6. IF	INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF	WELL.	OIL WELL	GAS X	DRY Other	· 40	riningro	n Field Offic	a P	NMMM-	TRU-APOPRE	
							- Oun	7 UN	IIT AGREEMENT I	VAME	
b. TYPE OF	COMPLETION								San Juan 2		
	NEW X	WORK DEEP- OVER EN	PLUG BACK	DIFF. RESVR Other				8. FA	RM OR LEASE NA	AME, WELL NO.	
									San Juan 2	7-5 Unit 906	
2 NAME OF	F OPERATO	R						9. AP	I WELL NO.	•	
BURLINGTON RESOURCES OIL & GAS COMPANY, LP									30-039-30305 -0061		
3. ADDRES	S AND TELE	PHONE NO						10. F	IELD AND POOL,		
			M 87499 (505)						Basin Dk/E	Blanco MV	
4. LOCATIO	N OF WELL	(Report location clea	arly and in accordance	with any State requir	ements )*			11. S	EC., T., R., M., OR	BLOCK AND SURVEY	
At surface	e Un	it G (SWNE), 1	752' FNL & 1868	' FEL					OR AREA .	•	
								Sec.	8, T27N, R5	W, NMPM	
At top pro	od interval re	ported below	Unit G (SWNE),	2257' FNL 169	6' FEL			Bo' 5 VON GUSS			
			• •					OIL CONS. DIV.			
At total de	epth <b>Un</b>	it G (SWNE), 225	7' FNL 1696' FEL					i	L#£:		
			<del>                                      </del>							nict q	
			14	PERMIT NO.	DATÉ ISSUÈ	D			OUNTY OR	13 STATE	
					ļ			'	PARISH Rio Arriba	New Mexico	
15 DATE SPL	JDDED 16.	DATE T.D. REACHEL	D 17 DATE COM	PL. (Ready to prod )	L	18 ELEV	ATIONS (DF, RKE	B. RT. BE		19. ELEV. CASINGHEAD	
	/09/08		25/08	10/08/0	8	1	6625'		6640'	,	
20. TOTAL DE			BACK T.D., MD &TVD	22 IF MULTIPLE CO		23. INTER	RVALS		Y TOOLS	CABLE TOOLS	
				HOW M		DRIL	LED BY			•	
	95'/TVD 7		7846'/ TVD 7781					yes			
24 PRODUCT	TION INTERVA	AL (S) OF THIS COMPL	ETION-TOP, BOTTOM, I	NAME (MD AND TVD)*					25. WAS DIREC		
Bacin	Dakota 76	200'-7042'							SURVEY MA	NDE <b>Yes</b>	
		THER LOGS RUN	<del></del>					27 18/6	S WELL CORED	163	
	CL/CBL	THER LOGS NOW						27. WA	3 WELL CORED	No	
GIVE	CLICDL							<u></u>		NO	
28.				CASING RECORD (						·	
9 5/8",		WEIGHT, LB./FT. 32.3#	DEPTH SET (MD)	HOLE SIZE			MENTING RECO			MOUNT PULLED	
7", L-8		23#	229' 3757'	8 3/4"	Surface Surface		75sx(120cf) 600sx(1228		4 bb   66 bb		
4 1/2",		11.6#	7890	6 1/4"	TOC 2850		310sx(624c		60 DDI		
29.		LINER F	1		30.		0.00X(02-10		BING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	$\overline{}$	DEPTH SET (			CKER SET (MD)	
	,	, , , , , , , , , , , , , , , , , , , ,		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	2 3/8", 4.7#	. L-80	7787	,,			
				-	, , , , , , , , , , , , , , , , , , ,					<del> </del>	
31 PERFORA	ATION RECOR	D (Interval, size and nu	ımber)	32	AC				T SQUEEZE, E1		
.34" @ 2 S	PF			7809'-7843'						15% HCL Acid	
7809'-7843		Holes		Frac w/ 103026 G				al S/M	/ w/ 36005#	20/40 TLC Sand	
.34" @ 1 S				7688'-7733'							
7688'-7733	3' 14	Holes									
		T-4	al Ualaa = 40	ļ							
33		100	al Holes = 40	L	RODUCTION	L					
DATE FIRST PE	RODUCTION	PRODU	CTION METHOD (Flowin			)			WELL STATUS (	Producing or shut-in )	
SI		- 1	Flowing							SI	
DATE OF TEST		HOURS TESTED		D'N FOR OIL-E	BBL	GAS-M	CF	WATE	R-BBL	GAS-OIL RATIO	
		_	1 1	T PERIOD		1		1			
	10/07/08	1	1.25"		bblh	28	mcfh	1	bblh	L	
FLOW. TUBING	PRESS.	CASING PRESSURE	CALCULATED OF 24-HOUR RATE	LBBL	GAS-MCF	1	WATER-BE		•	OIL GRAVITY-API (CORR.)	
ets :	400#	01 400#	24-HOUR KAIL	A				24			
FTP - 1		SI - 490# Sold, used for fuel, ven	ted etc.)	0 bbld	<u>1 665</u>	mcfd		<u> 72</u>	bbid ITEST WITNESSI	L D BV	
	-		•	production					LEG! WILLIAESSI	EU 01	
35. LIST OF A			e set before first	production.					L		
		s ingle DK/MV DI	⊔ <i>С_</i> 2792 ∧7								
			information is complete a	nd correct as determine	d from all available	records					
30. 1 HOI GUY G		)		concor as actorning	available						
	- )	/ -	<b>ノ 、</b> -	Damid-4	abalala:			D		40/42/2009	
SIGNED	4		TITLE	Regulatory Te	cnnician			DATE		10/13/2008	
							n Reverse	_		· va	

NMOCD 66

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the

United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Form 3160-4 (October 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*
(See other Instructions on reverse side)

FOR APPROVED OMB NO. 1004-013

OMB NO. 1004-0137 Expires: December 31, 1991

1 2 8 2008 5. LEASE DESIGNATION AND

) 2 5 2000 SF-079391

TYPE OF COMPLETION   New   WORK   DEP   PLUG   DEF   RESWR   Onw   SA Juan 27-5	
19 TYPE OF WILL   WIL	X DRY Other NMMM - 78409B · MV
TYPE OF COMPLETION   New   Work   Out   PLUG   Other   REBRIT   REBRIT   Other   REBRIT   REBRIT   Other   REBRIT   REBRIT   Other   REBRIT   REBRIT   Other	
NAME	
San Juan 27-4	San Juan 27-5 Unit
San Juan 27-5	G DIFF Other 8. FARM OR LEASE NAME, WELL NO.
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY, LP  30-039-30305 3 ADDRESS AND TELEPHONE NO PO BOX 4288, Farmington, NM 37499 (505) 326-9700 4. LOCATION OF WELL (Report localion clearly and in accordance with any State requirements )* At surface Unit G (SWNE), 1752' FNL & 1868' FEL  At top prod. Interval reported below Unit G (SWNE), 2257' FNL & 1696' FEL  At total depth Unit G (SWNE), 2257' FNL & 1696' FEL  14. PERMIT NO. DATE ISSUED  15. DATE SPUDDED   16. DATE TD. REACHED   17. DATE COMPL. (Ready to prod.)   14. PERMIT NO. DATE ISSUED  16. DATE SPUDDED   16. DATE TD. REACHED   17. DATE COMPL. (Ready to prod.)   18. ELEVATIONS (DF. RIKE, RT. ETC.)   19. DEC. (SWNE), 2257' FNL & 1696' FEL  15. DATE SPUDDED   16. DATE TD. REACHED   17. DATE COMPL. (Ready to prod.)   22. FMULTIPLE COMPL.   23. NITERVALS   7. DATE ONLY   16. DATE ISSUED   22. FMULTIPLE COMPL.   23. NITERVALS   7. DATE ONLY   16. DATE ISSUED   24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)'   24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)'   25. WAS DIRECTION   27. WAS WELL CORED   17. DATE ONLY   16. DATE ISSUED   27. WAS WELL CORED   28. WAS DIRECTION   27. WAS WELL CORED   27. WAS WELL COR	San Juan 27-5 Unit 906
BURLINGTON RESOURCES OIL & GAS COMPANY, LP  3.0-033-03036 3 ADDRESS AND TELEPHONE NO PO BOX 4289, Farmington, NM 87499 (505) 326-9700  4. LOCATION OF WELL (Report localion clearly and in accordance with any State requirements )* 4. LOCATION OF WELL (Report localion clearly and in accordance with any State requirements )* 4. LOCATION OF WELL (Report localion clearly and in accordance with any State requirements )* 4. LOCATION OF WELL (Report localion clearly and in accordance with any State requirements )* 4. LOCATION OF WELL (Report localion clearly and in accordance with any State requirements )* 4. LOCATION OF WELL (Report localion clearly and in accordance with any State requirements )* 4. LOCATION OF WELL (Report localion clearly and in accordance with any State requirements )* 4. LOCATION OF WELL (Report localion clearly and in accordance with any State requirements )* 4. LOCATION OF WELL (Report localion clearly and in accordance with any State requirements )* 4. LOCATION OF WELL (Report localion clearly and in accordance with any State requirements )* 4. LOCATION OF WELL (Report localion clearly and in accordance with any State requirements )* 4. LOCATION OF WELL (Report localion clearly and in accordance with any State requirements )* 4. LOCATION OF WELL (Report localion clearly and in accordance with any State requirements )* 4. LOCATION OF WELL (Report localion clearly and in accordance with any State requirements )* 4. LOCATION OF WELL (Report location clearly and state requirements of the properties of t	
13. ADDRESS AND TELEPHONE NO	S COMPANY, LP 30-039-30305 - 005
At top prod. Interval reported below  Unit G (SWNE), 1752' FNL & 1868' FEL  At top prod. Interval reported below  Unit G (SWNE), 2257' FNL   1696' FEL  At total depth  Unit G (SWNE), 2257' FNL   1696' FEL  Unit G (SWNE), 2257' FNL   1696' FEL  Unit G (SWNE), 2257' FNL   1696' FEL  11. PERMIT NO. DATE ISSUED  12. COUNTY OR PARSH RIO Arriba N PARSH RIO Ar	10. FIELD AND POOL, OR WILDCAT
At total depth Unit G (SWNE), 1752' FNL & 1868' FEL  At total depth Unit G (SWNE), 2257' FNL 1696' FEL  At total depth Unit G (SWNE), 2257' FNL 1696' FEL  14. PERMIT NO. DATE ISSUED  15. DATE SPUDDED  16. DATE TD. REACHED  17. DATE COMPL. (Ready to prod.)  15. DATE SPUDDED  16. DATE TD. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF. RIG. RT, SR. R. FIC.)* [9  05/09/08]  19. PARISH  RIO Arriba  19. DATE ISSUED  12. COUNTY OR  13. DATE ISSUED  12. COUNTY OR  14. PERMIT NO. DATE ISSUED  12. COUNTY OR  15. DATE SPUDDED  16. DATE TD. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF. RIG. RT, SR. R. FIC.)* [9  05/09/08]  18. ELEVATIONS (DF. RIG. RT, SR. R. FIC.)* [9  19. WAS DIRECTION  10. OS/09/08]  18. ELEVATIONS (DF. RIG. RT, SR. R. FIC.)* [9  10. OS/09/08]  18. ELEVATIONS (DF. RIG. RT, SR. R. FIC.)* [9  10. OS/09/08]  18. ELEVATIONS (DF. RIG. RT, SR. R. FIC.)* [9  10. OS/09/08]  18. ELEVATIONS (DF. RIG. RT, SR. R. FIC.)* [9  10. OS/09/08]  18. ELEVATIONS (DF. RIG. RT, SR. R. FIC.)* [9  10. OS/09/08]  18. ELEVATIONS (DF. RIG. RT, SR. R. FIC.)* [9  10. OS/09/08]  18. ELEVATIONS (DF. RIG. RT, SR. RT, SR. R. FIC.)* [9  20. WAS DIRECTION  21. PRINCE TO AND OTHER LOSS RUN (DAND NAME (ND AND TVD))*  22. WAS WELL CORED  N. OS/19/19/19/19/19/19/19/19/19/19/19/19/19/	
At top prod. Interval reported below  Unit G (SWNE), 2257' FNL   1696' FEL  At total depth  Unit G (SWNE), 2257' FNL   1696' FEL  14. PERMIT NO. DATE ISSUED  15. DATE SPUDDED  16. DATE TD. REACHED  17. DATE COMPL. (Ready to prod.)  16. ELEVATIONS (OF, RICK, RT, RR, TETC)  17. DATE SPUDDED  18. DATE TD. REACHED  17. DATE COMPL. (Ready to prod.)  19. DATE ISSUED  10. DATE ISSUED  10. DATE ISSUED  10. DATE ISSUED  12. COLINTOR  PARSH RIO ARTIDA  15. DATE SPUDDED  16. 6625' KB 6640'  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (OF, RICK, RT, RT, RT, ETC)  19. DATE COMPL. (Ready to prod.)  19. SEC. 8, T27N, R5W,  PARSH RIO ARTIDA  10. DATE ISSUED  10. SEC. 8, T27N, R5W,  PARSH RIO ARTIDA  11. DATE RIO ARTIDA  12. COLUNTOR  PARSH RIO ARTIDA  13. DATE COMPL. (Ready to prod.)  14. ELEVATIONS (OF, RICK, RT, RT, RT, ETC)  15. TOWN MANNY  16. 6625' KB 6640'  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (OF, RICK, RT, RT, RT, ETC)  19. SIZE INTERVALS  10. DATE COMPL. (Ready to prod.)  10. PRODUCTION NAME (MD AND TVD)  10. PRODUCTION NAME (MD AND TVD)  10. PRODUCTION  10. PRODUCT	, , , ,
At total depth Unit G (SWNE), 2257' FNL 1696' FEL  14. PERMIT NO. DATE ISSUED  15. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  16. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (IDF RRS. RT. 98. ETC.)*  19. O5/09/08  20. TOTAL DEPTH, MD ATVD  21. PLUG, BACK T.D., MD ATVD  22. IF MULTPLE COMPL.  HOW MANY*  24. PRODUCTION NITERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  25. WAS DIRECTION  27. WAS WELL CORED  38. WAS DIRECTION  27. WAS WELL CORED  GRICCL/CBL  28. CASING RECORD (Report all strings set in well )  29. CASING RECORD (Report all strings set in well )  29. CASING RECORD (Report all strings set in well )  29. CASING RECORD (Report all strings set in well )  29. CASING RECORD (Report all strings set in well )  29. CASING RECORD (Report all strings set in well )  29. CASING RECORD (Report all strings set in well )  20. CASING RECORD (Report all strings set in well )  20. CASING RECORD (Report all strings set in well )  21. WAS WELL CORED  22. INDER RECORD  30. TOTAL DEPTH SET (MD)  31. PERFORATION RECORD (Inferval, see and number)  32. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  34" @1 SPF PLO/LMN  5667'-5807' A CID (Inferval, see and number)  33. PERFORATION RECORD (Inferval, see and number)  34. DATE OF UNITY OF TRACTURE, CEMENT SQUEEZE, ETC.  34" @1 SPF PLO/LMN  FIGURE OF THE CORD (Inferval, see and number)  35. CASING PRESSURE CACCULATED (INFerval) SET (INFORM)  FIGURE OF THE CORD (INFERVAL) STORED (INFERVAL)  ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  364" @1 SPF PLO/LMN  FIGURE OF THE CORD (INFERVAL) STORED (INFERVAL)  FIGURE OF THE CORD (INFERVAL) STORED (INFERVAL)  SET (INFERVAL)  ACID STORED (INFERVAL)  ACID S	L & 1868' FEL OR AREA
At total depth Unit G (SWNE), 2257' FNL 1696' FEL  14. PERMIT NO. DATE ISSUED  15. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  15. DATE SPUDDED  16. DATE T.D. REACHED  17. DATE COMPL. (Ready to prod.)  17. DATE COMPL. (Ready to prod.)  18. ELEVATIONS (DF, Rie, RIT, BR, ETC.)*   19. DATE COMPL. (Ready to prod.)  19. DATE COMPL. (Ready to prod.)  19. DATE COMPL. (Ready to prod.)  10/08/08	Sec. 8, T27N, R5W, NMPM
At total depth Unit G (SWNE), 2257' FNL 1696' FEL  14. PERMIT NO. DATE ISSUED  15. DATE SPUDDED 16. DATE T.D. REACHED  05/09/08 07/25/08 17/08/08 10/08/08 GL 625' KB 6640'  20. TOTAL DEPTH, MD &TVD  21. PLUG, BACKT,D., MD &TVD  22. IF MULTRIE COMPL. HOW MANY'  24. PRODUCTION NITERAX (S) OF THIS COMPLETON-TOP, BOTTOM, NAME (MD AND TVD)'  25. WAS DIRECTION SORRIED BY  WY.  26. TYPE ELECTRIC AND OTHER LOGS RUN  27. WAS WELL CORED  GR/CCL/CBL  27. WAS WELL CORED  4. TOP OF CEMENT, CEMENTING RECORD  AMOUNT 11. SP. 7890' Inla" INJURISE TOP OF CEMENT, CEMENTING RECORD  AMOUNT 11. SP. 7890' Inla" INJURISE TOP OF CEMENT, CEMENTING RECORD  AMOUNT 17. IL-80 13.8 7890' Inla" INJURISE TOP OF CEMENT, CEMENTING RECORD  28. WAS DIRECTION SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD)  30. TURING RECORD TORS  31. PERFORATION RECORD (Inlama), size and number)  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 34" @1 SPF PLO/LMN  5667'-5807' A CIDIZE OF THIS COMPLETON FRACTURE, CEMENT SQUEEZE, ETC. 34" @1 SPF PLO/LMN  5667'-5807' A CIDIZE OF TOTAL HOLES = 83  33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 34" @1 SPF PLO/LMN  5667'-5807' A CIDIZE OF TOTAL HOLES = 83  34" @1 SPF PLO/LMN  FRODUCTION FIRST PRODUCTION  FRODUCTION FIRST PRODUCTION PRODUCTION METHOD (Frowing, gas in primming—state and type of pump)  FRODUCTION FIRST PRODUCTION PRODUCTION METHOD (Frowing, gas in primming—state and type of pump)  FRODUCTION FIRST PRODUCTION FIRST PRODUCTION DETERMINE CEMENT SQUEEZE, ETC.  5667'-5807' A CIDIZE OF TOTAL HOLES = 83  FRODUCTION FIRST PRODUCTION PRODUCTION METHOD (Frowing, gas in primming—state and type of pump)  FINAL OF THE TOTAL PRODUCTION PROD	(SWNE), 2257' FNL \ 1696' FEL RCUD NOV 6 'OB
14. PERMIT NO.   DATE ISSUED   12. COUNTY OR PARISH RIO Arriba N   15. DATE SPUDDED   16. DATE T.D. REACHED   17. DATE COMPL. (Ready to prod.)   18. ELEVATIONS (DF. RKB, RT, RR, ETC.)*   19   05/09/08   CL   6625* KB   6640*   19. DATE DATE DATE DATE DATE DATE DATE DATE	enter and the second of the se
14. PERMIT NO.   DATE ISSUED   12. COUNTY OR PARISH RIO Arriba   N	1696' FEL UIL GUND. UIV".
PARISH   RIO Arriba   N   N   N   N   N   N   N   N   N	14. PERMIT NO. DATE ISSUED 12. COUNTY OR 1-13STATE <sup>5</sup>
Rio Arriba 'N   15. DATE SPUDDED   16. DATE T.D. REACHED   17. DATE COMPL (Ready to prod.)   18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*   19. O5/09/08   07/25/08   10/08/08   GL   6625* KB   6640*   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08   10/08/08/08   10/08/08/08   10/08/08/08   10/08/08/08   10/08/08/08/08/08/08/08/08/08/08/08/08/08	
10/08/08	Rio Arriba 'New Mexico
20. TOTAL DEPTH, MD & TVD    21. PLUG, BACK T.D., MD & TVD   22. FMULTIPLE COMPL.   23. INTERVALS   ROTARY TOOLS   CAMD T 7895"   TVD 7830"   MD 7846"/TVD 7781"   2   yes	DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 19. ELEV. CASINGHEAD
MD 7895'/TVD 7830'   MD 7846'/TVD 7781'   2   yes	
MD 7895'/TVD 7830'   MD 7846'/TVD 7781'   2   yes	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  Blanco Mesa Verde 4442'-5807'  25. TYPE ELECTRIC AND OTHER LOGS RUN  GR/CCL/CBL  28. CASING RECORD (Report all strings set in well )  CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNTY, L-80 32.3# 229' 12 1/4" Surface 75sx(120cf) 4 bbl  7", L-80 23# 3757' 8 3/4" Surface 600sx(1228cf) 66 bbl  4 1/2", L-80 11.6# 7890' 6 1/4" TOC 2850' 310sx(624cf)  29. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKS  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKS  31 PERFORATION RECORD (Interval, size and number)  32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  34" @ 1 SPF PLO/LMN  5667'-5807' ACIDIZED WIND SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKS  5048'-5296' ACIDIZED WIND SACKS CEMENT SQUEEZE, ETC.  5048'-5296' ACIDIZED WIND SQUEEZE, ETC.  5048'-5296' ACI	
SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL  28. CASING RECORD (Report all strings set in well ) CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOU. 9 5/8", H-40 32.3# 229' 12 1/4" Surface 75sx(120cf) 4 bbl 7", L-80 23# 3757' 8 3/4" Surface 600sx(1228cf) 66 bbl 4 1/2", L-80 11.6# 7890' 6 1/4" 1 OC 2850' 310sx(624cf) 29. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKE 23 1** PERFORATION RECORD (Interval, size and number) 31 PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 34" @ 1 SPF PLO/LMN 5667'-5807' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5667'-5807' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5667'-5807' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5668'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5644'-6296' 28 Holes 34" @ 1 SPF Lewis 4442'-4687' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5644'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5644'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5644'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5644'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5644'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5644'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5644'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5648'-5296' ACIDIZED W/10 bbl 2% KC	
CASING RECORD (Report all strings set in well )   CASING RECORD (Report all strings set in well )	Yes
28. CASING RECORD (Report all strings set in well )  CASING SIZE/GRADE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOU 9 5/8", H-40 32.3# 229' 12 1/4" Surface 75sx(120cf) 4 bbl 7", L-80 23# 3767' 8 3/4" Surface 600sx(1228cf) 66 bbl 4 1/2", L-80 11.5# 7880' 8 1/4" TOC 2850' 310sx(824cf)  29. LINER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKE 23/8", 4.7#, L-80 7787'  31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 34" @ 1 SPF PU/LLMN 5667'-5807' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5648'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' Acidized w/ 10 bbl 2% KCL,	
CASING SIZE/GRADE   WEIGHT, LB/FT   DEPTH SET (MD)   HOLE SIZE   TOP OF CEMENT. CEMENTING RECORD   AMOU   9 5/8", H-40   32.3#   229'   12 1/4"   Surface   75 sx(120cf)   4 bbl   7", L-80   23#   3757"   8 3/4"   Surface   600 sx(1228cf)   66 bbl   4 112", L-80   11.6#   7890'   6 1/4"   TOC 2850'   310 sx(624cf)   56 bbl   7"   TOC 2850'   310 sx(624cf)   50 bbl   5 1/4"   TOC 2850'   310 sx(624cf)   5 1/4"   Toc 2850	No No
9 5/8", H-40 32.3# 229' 12 1/4" Surface 75sx(120cf) 4 bbl 7", L-80 23# 3757' 8 3/4" Surface 600sx(1228cf) 66 bbl 4 1/2", L-80 11.6# 7890' 6 1/4" 10C 2850' 310sx(624cf)  29. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT' SCREEN (MD) SIZE DEPTH SET (MD) PACKE  31 PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 34" @ 1 SPF PLO/LMN 5667'-5807' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5667'-5807' 26 Holes 34" @ 1 SPF LUMN/CH 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/10 bbl 2% KCL,	CASING RECORD (Report all strings set in well )
7", L-80	
29. LINER RECORD 30. TUBING RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKE  29. LINER RECORD 30. TUBING RECORD  SIZE DEPTH SET (MD) PACKE  29. ZIZE DEPTH SET (MD) PACKE  30. ZIZE DEPTH SET (MD) PACKE  29. ZIZE DEPTH SET (MD) PACKE  30. ZIZE DEPTH SET (MD) PACKE  31. ZIZE DEPTH SET (MD) PACKE  32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  34. ZIZE DEPTH SET (MD) PACKE  34. ZIZE DEPTH SET (MD) PACKE  35. ZIZE DEPTH SET (MD) PACKE  36. ZIZE DEPTH SET (MD) PACKE  36. ZIZE DEPTH SET (MD) PACKE  37. ZIZE DEPTH SET (MD) PACKE  38. ZIZE DEPTH SET (MD) PACKE  39. ZIZE DEPTH SET (MD) PACKE  30. ZIZE DEPTH SET (MD) PACKE  31. ZIZE DEPTH SET (MD) PACKE  32. ZIZE DEPTH SET (MD) PACKE  34. ZIZE DETH SET (MD) PACKE  34. ZIZE DETH SET (MD) PACKE  36. ZIZE DETH SET (MD) PACKE  37. ZIZE DETH SET (MD) PACKE  39. ZIZE DETH SET (MD) PACKE  30. ZIZE DETH SET (MD) PACKE  30. ZIZE DETH SET (MD) PACKE  30. ZIZE DETH SET (MD) PACKE  31. ZIZE DETH SET (MD) PACKE  32. ZIZE DETH SET (MD) PACKE  34. ZIZE DETH SET (MD) PACKE  35	
29. LINER RECORD  SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD) SIZE DEPTH SET (MD) PACKE  2 3/8", 4.7#, L-80 7787*  31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 34" @ 1 SPF PLO/LMN  5667'-5807' Acidized w/ 10 bbl 2% KCL, 10 bbl 15'  Frac w/ 133980 Gal 60Q N2 S/F w/ 996  34" @ 1 SPF UMN/CH  5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15'  Frac w/ 132195Gal 60Q N2 S/F w/ 989  34" @ 1 SPF Lewis  4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15'  Frac w/ 132195Gal 60Q N2 S/F w/ 989  4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15'  Frac w/ 132195Gal 60Q N2 S/F w/ 989  4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15'  Frac w/ 132195Gal 60Q N2 S/F w/ 989  4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15'  Frac w/ 132195Gal 60Q N2 S/F w/ 989  5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15'  Frac w/ 132195Gal 60Q N2 S/F w/ 989  4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15'  Frac w/ 132195Gal 60Q N2 S/F w/ 989  5048'-5296' Acidized w/ 10 bbl 2% KCL, 10 bbl 15'  Frac w/ 132195Gal 60Q N2 S/F w/ 989  Frac w/ 13	
SIZE   TOP (MD)   BOTTOM (MD)   SACKS CEMENT*   SCREEN (MD)   SIZE   DEPTH SET (MD)   PACKE	
2 3/8", 4.7#, L-80 7787"  31 PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 34" @ 1 SPF PLO/LMN 5667'-5807' ACIDIZED W/ 10 bbl 2% KCL, 10 bbl 15' 5667'-5807' ACIDIZED W/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/ 10 bbl 2% KCL, 10 bbl 15' 5048'-5296' ACIDIZED W/ 1321956al 60Q N2 S/F w/ 989- 34" @ 1 SPF Lewis 4442'-4687' ACIDIZED W/ 10 bbl 2% KCL, 10 bbl 15' 4442'-4687' ACIDIZED W/ 117040Gal 70Q N2 ClearFrac 33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)  SI Flowing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GA 10/02/08 1 .5" 0 bblh 68 mcfh 0.17 bblh FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE 24-HOUR RATE N/A FCP-260# 0 bbld 1628 mcfd 4 bbld 34. DISPOSITION OF GAS (Soid, used for fuel, vented, etc.) To be sold. W/O facilities to be set before first production.	
31   PERFORATION RECORD (Interval, size and number)   32   ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.   34" @ 1 SPF PLO/LMN   5667'-5807'   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 995   Frac w/ 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980 Gal 60Q N2 S/F w/ 985   ACIDIZED WITH 133980	
34" @ 1 SPF PLO/LMN  5667'-5807'	
5667'-5807' 26 Holes .34" @ 1 SPF UMN/CH 5048'-5296' 28 Holes .34" @ 1 SPF Lewis .34" @ 1 SPF UMN/CH .34" DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold. W/O facilities to be set before first production.	
34" @ 1 SPF UMN/CH 5048'-5296' 28 Holes .34" @ 1 SPF Lewis Frac w/ 132195Gal 60Q N2 S/F w/ 989- 34" @ 1 SPF Lewis Frac w/ 132195Gal 60Q N2 S/F w/ 989- 4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' Frac w/ 132195Gal 60Q N2 S/F w/ 989- 4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' Frac w/ 132195Gal 60Q N2 S/F w/ 989- 4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' Frac w/ 132195Gal 60Q N2 S/F w/ 989- 4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' Frac w/ 132195Gal 60Q N2 S/F w/ 989- 4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' Frac w/ 132195Gal 60Q N2 S/F w/ 989- 4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' Frac w/ 132195Gal 60Q N2 S/F w/ 989- 4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' Frac w/ 132195Gal 60Q N2 S/F w/ 989- 4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' Frac w/ 132195Gal 60Q N2 S/F w/ 989- 4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' Frac w/ 132195Gal 60Q N2 S/F w/ 989- 4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' Frac w/ 132195Gal 60Q N2 S/F w/ 989- 4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' Frac w/ 132195Gal 60Q N2 S/F w/ 989- 4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' Frac w/ 132195Gal 60Q N2 S/F w/ 989- 4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' Frac w/ 132195Gal 60Q N2 S/F w/ 989- 4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' Frac w/ 132195Gal 60Q N2 S/F w/ 989- 4442'-4687' Acidized w/ 10 bbl 2% KCL, 10 bbl 15' Frac w/ 132195Gal 60Q N2 S/F w/ 989- Frac w/ 142195Gal 60Q N2 S/F w/ 989	
5048'-5296' 28 Holes .34" @ 1SPF Lewis 4442'-4687'	Frac w/ 133980 Gal 60Q N2 S/F w/ 99684# 20/40 Bardy S
.34" @ 1SPF Lewis 4442'-4687' 29 Holes Total Holes = 83  33.  PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) SI Flowing DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR 10/02/08 1 .5" O bbih 68 mcfh 0.17 bbih FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE VATER—BBL 24-HOUR RATE 24-HOUR RATE TO be sold. W/O facilities to be set before first production.	
4442*-4687' 29 Holes Total Holes = 83  PRODUCTION  DATE FIRST PRODUCTION  PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  SI  Flowing  DATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N FOR  TEST PERIOD  10/02/08  1  .5"  O bbih  68 mcfh  0.17 bbih  FLOW. TUBING PRESS.  CASING PRESSURE  CALCULATED 24-HOUR RATE  24-HOUR RATE  10/02/08  TEST PERIOD  O bbid  1628 mcfd  4 bbid  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold. W/O facilities to be set before first production.	
33.  DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  SI Flowing  DATE OF TEST  HOURS TESTED  CHOKE SIZE  PROD'N FOR  OIL—BBL  GAS—MCF  WATER—BBL  GAS—MCF  WATER—BBL  GAS—MCF  WATER—BBL  GAS—MCF  WATER—BBL  GAS—MCF  WATER—BBL  OIL—BBL  TO be sold. W/O facilities to be set before first production.	
SI Flowing  DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GA  10/02/08 1 .5" 0 bblh 68 mcfh 0.17 bblh  FLOW, TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL GAS-MCF WA	PRODUCTION
TO BE SOID OF GAS (Soid, used for fuel, vented, etc.)  TO be sold. W/O facilities to be set before first production.  CHOKE SIZE PROD'N FOR OIL-BBL GAS-MCF WATER-BBL GAS-MCF WATER-BBL GAS-MCF WATER-BBL OIL-BBL GAS-MCF WATER-BBL GAS-MCF WATER-BBL GAS-MCF WATER-BBL GAS-MCF WATER-BBL GAS-MCF WATER-BBL GAS-MCF WATER-BBL OIL-BBL GAS-MCF WATER-BBL GAS-MCF	
10/02/08 1 .5" O bblh 68 mcfh 0.17 bblh  FLOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL GAS-MCF WATER-BBL OIL  N/A FCP-260# 0 bbld 1628 mcfd 4 bbld  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold. W/O facilities to be set before first production.	
10/02/08 1 .5" O bblh 68 mcfh 0.17 bblh  FLOW, TUBING PRESS. CASING PRESSURE CALCULATED OILBBL GAS_MCF WATER_BBL  N/A FCP-260# 0 bbld 1628 mcfd 4 bbld  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold. W/O facilities to be set before first production.	1
FLOW, TUBING PRESS.  CASING PRESSURE  CALCULATED OIL-BBL GAS-MCF WATER-BBL OIL  N/A  FCP-260#  0 bbld 1628 mcfd 4 bbld  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold. W/O facilities to be set before first production.	
N/A FCP-260# 0 bbld 1628 mcfd 4 bbld  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold. W/O facilities to be set before first production.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  To be sold. W/O facilities to be set before first production.	
To be sold. W/O facilities to be set before first production.	→ 0 bbld 1628 mcfd 4 bbld
	TEST WITNESSED BY
DE LIGHT OF ATTAOLISMENTO	fore first production.
This is a commingle DK/MV DHC-2783 AZ.	
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	s complete and correct as determined from all available records
-2h0	
SIGNED TITLE Regulatory Technician DATE 11	TITLE Regulatory Technician DATE 10/13/2008
	tructions and Spaces for Additional Data on Reverse Side)

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 0 3 2008

FARMINGTON FIELD OFFICE

sh bands clay & shale breaks

Ojo Alamo

Dakota

2795'

7685'

White, cr-gr ss.

Dakota

Oio Alamo

2795

7685'

2968'

632.9

To Berrara