

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

RECEIVED
(See other instructions on reverse side)

OCT 28 2008

5. LEASE DESIGNATION AND SERIAL NO.

SF-079391

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
NMNM-78409A-DK

8. FARM OR LEASE NAME, WELL NO.
San Juan 27-5 Unit 906

9. API WELL NO.

30-039-30305-0001

10. FIELD AND POOL, OR WILDCAT
Basin Dk/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec. 8, T27N, R5W, NMPM

RCVD NOV 5 '08
OIL CONS. DIV.

DIST 2

12. COUNTY OR PARISH
Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED
05/09/08

16. DATE T.D. REACHED
07/25/08

17. DATE COMPL. (Ready to prod)
10/08/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*
GL 6625' KB 6640'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
MD 7895'/TVD 7830'

21. PLUG, BACK T.D., MD & TVD
MD 7846'/TVD 7781'

22. IF MULTIPLE COMPL., HOW MANY*
2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7688'-7843'

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8", H-40	32.3#	229'	12 1/4"	Surface 75sx(120cf)	4 bbl
7", L-80	23#	3757'	8 3/4"	Surface 600sx(1228cf)	66 bbl
4 1/2", L-80	11.6#	7890'	6 1/4"	TOC 2850' 310sx(624cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, L-80	7787'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34" @ 2 SPF
7809'-7843' 26 Holes
.34" @ 1 SPF
7688'-7733' 14 Holes

Total Holes = 40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7809'-7843' Acidized w/ 13 bbl 2% KCL, 10bbl 15% HCL Acid
7688'-7733' Frac w/ 103026 Gal SNW w/ 36005# 20/40 TLC Sand

33. PRODUCTION
DATE FIRST PRODUCTION
SI
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing
WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/07/08	1	1.25"		0 bblh	28 mcfh	1 bblh	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
FTP - 180#	SI - 490#		0 bblh	665 mcfh	24 1/2 bblh		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a commingle DK/MV DHC-2783 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Technician

DATE 10/13/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

ACCEPTED FOR RECORD

NOV 03 2008

FARMINGTON FIELD OFFICE
BY T. Sayers

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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SF-079391

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NMMA - 784098-MV

7. UNIT AGREEMENT NAME

San Juan 27-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 27-5 Unit 906

9. API WELL NO.

30-039-30305-0002

10. FIELD AND POOL, OR WILDCAT

Basin Dk/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 8, T27N, R5W, NMPM

RCVD NOV 6 '08
OIL CONS. DIV.

12. COUNTY OR PARISH

Rio Arriba New Mexico

13. STATE

KB 6640

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

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26. TYPE ELECTRIC AND OTHER LOGS RUN

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28. CASING RECORD (Report all strings set in well)

29. LINER RECORD

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31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

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SIGNED

TITLE

DATE

10/13/2008

Regulatory Technician

Flowing

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF

WATER-BBL

GAS-OIL RATIO

10/02/08

1

.5"

0 bblh

68 mcfh

0.17 bblh

N/A

FCP-260#

0 bblid

1628 mcfid

4 bblid

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NMOCD

ACCEPTED FOR RECORD

NOV 03 2008

FARMINGTON FIELD OFFICE

BY J. Salazar

Ojo Alamo	2795'	2968'	White, cr-gr ss.	Ojo Alamo	2795'
Kirtland	2968'	3100'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2968'
			Dk gry-gry carb sh, coal, grn silts, light-med gry, tight,		
Fruitland	3100'	3496'	fine gr ss.	Fruitland	3100'
Pictured Cliffs	3496'	3617'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3496'
Lewis	3617'	4064'	Shale w/siltstone stringers	Lewis	3617'
Huerfanito Bentonite	4064'	4450'	White, waxy chalky bentonite	Huerfanito Bentonite	4064'
Chacra	4450'	5044'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4450'
Mesa Verde	5044'	5300'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5044'
Menefee	5300'	5664'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5300'
			Med-light gry, very fine gr ss w/frequent sh breaks in		
Point lookout	5664'	6007'	lower part of formation	Point lookout	5664'
Mancos	6007'	6832'	Dark gry carb sh.	Mancos	6007'
			Lt gry to brn calc carb micac glauc silts & very fine gr		
Gallup	6832'	7594'	gry ss w/irreg.interbed sh	Gallup	6832'
Greenhorn	7594'	7655'	Highly calc gry sh w/thin lmst.	Greenhorn	7594'
Graneros	7655'	7685'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7655'
			Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin		
Dakota	7685'		sh bands clay & shale breaks	Dakota	7685'

WATER - 1000000 - 1000000

1000000

1000000