

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NOV 10 2008
SUBMIT IN DUPLICATE
(See other instructions on reverse side)
Bureau of Land Management
Farmington, NM

FOR APPROVED
OMB NO 1004-0137
Expires December 31, 1991

NOV 17 2008
OIL CONS. DIV.
DIST. 3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NNMM-38417A-MV	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 29-7 Unit	
2. NAME OF OPERATOR Burlington Resources Oil & Gas Company, LP		8. FARM OR LEASE NAME, WELL NO San Juan 29-7 Unit 67M	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		9. API WELL NO. 30-039-30440 - 0002	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit K (NESW), 2000' FSL & 2210' FWL At Bottom At top prod. interval reported below Unit L (NWSW), 1417' FSL & 689' FWL At total depth Unit L (NWSW), 1417' FSL & 689' FWL		10. FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
DATE ISSUED		13. STATE New Mexico	
15. DATE SPUNDED 03/12/08	16. DATE T.D. REACHED 03/28/08	17. DATE COMPL. (Ready to prod.) 10/15/08	18. ELEVATIONS (DF, RKB, RT, BR, ETC)* GL 6255' KB 6270'
20. TOTAL DEPTH, MD & TVD 7976' TMD/7622' TVD	21. PLUG, BACK T.D., MD & TVD 7957' TMD/ 7603' TVD	22. IF MULTIPLE COMPL., HOW MANY* 2	23. INTERVALS DRILLED BY X
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Blanco Mesa Verde 4360' - 5790'			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL			27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	348'	12-1/4"	surface; 275 sx (275cf)	35 bbls
7", L-80	23#	4929'	8-3/4"	surface; 800 sx (1648 cf)	46 bbls
4-1/2", L-80	11.6#	7973'	6-1/4"	TOC 1050'; 260 sx (525 cf)	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2-3/8", 4.7#, L-80	7792'
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
PLO/LMF .34" @ 1 SPF			5422' - 5790'		
5422' - 5790' = 29 holes			A/10 bbls 15% HCL Frac w/104,580 gals slickwater w/40,000# 20/40 TLC Sand.		
LMF/CH .34" @ 1 SPF			4976' - 5340'		
4976' - 5340' = 32 holes			A/10 bbls 15% HCL Frac w/50,274 gals 60% slickwater N2 foam w/100,000# 20/40 Brady Sand.		
Lewis .34 @ 1 SPF			4360' - 4840'		
4360' - 4840' = 30 holes			A/10 bbls 15% HCL Frac w/32,550 gals 75% 20# Linear N2 foam w/200,000# 20/40 Brady Sand & 1,686,400 SCF N2.		
Total MV holes = 91					

33. DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
W/O facilities set		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
10/03/08	1	1/2"		0	93 mcf/h	0	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
N/A	FCP - 345#		0	2228 mcf/d	0		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
To be sold. Waiting for facilities to be set before can first deliver.	

35. LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2810AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Sandra Hernandez TITLE Regulatory Technician DATE 11/10/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 12 2008

FARMINGTON FIELD OFFICE
BY T. Salazar

274/123 37

API #			San Juan 29-7 Unit 67M		
Ojo Alamo	2250'	2404'	White, cr-gr ss.	Ojo Alamo	2250'
Kirtland	2404'	2736'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2404'
Fruitland	2736'	3278'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2736'
Pictured Cliffs	3278'	3473'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3278'
Lewis	3473'	3917'	Shale w/siltstone stringers	Lewis	3473'
Huerfanito Bentonite	3917'	4337'	White, waxy chalky bentonite	Huerfanito Bent.	3917'
Chacra	4337'	4914'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4337'
Mesa Verde	4914'	5217'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4914'
Menefee	5217'	5557'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5217'
Point Lookout	5557'	5945'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5557'
Mancos	5945'	6845'	Dark gry carb sh.	Mancos	5945'
Gallup	6845'	7524'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6845'
Greenhorn	7524'	7578'	Highly calc gry sh w/thin lmst.	Greenhorn	7524'
Graneros	7578'	7630'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7578'
Dakota	7630'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7630'