UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NOV 1 0 2008

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FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010
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18. Type of Well		· WELI	L COMF	PLETION C	R REC	OMPLE	TION RE	PORJ	UAND LO	Gnd Ma	anego	11110116	5. Lease Ser			_ © _
Nume of Operator	la. Type	of Well r	J Oa W	ul Fel Cas Y	Well [7]	Dry	Other		-Femine	ion Eio	<u> </u>				Tribe Name	
Tuber of Ciperator Tubero of Ciperator Tuber of Ciperator Tuber of Ciperator Tuber	••	L				,		_	T Plug Back	רייין די	iff Reco	vr L				
1. 1. 1. 1. 1. 1. 1. 1.			<u></u>] Trug Dack	(X)	III.RC3		7 Unit or C	A Agreem	nent Name and No.	
1. 1. 1. 1. 1. 1. 1. 1.		•											8. Lease Na	me and W	ell No.	
1. 1. 1. 1. 1. 1. 1. 1.	3. Addres	ERGY INC.						3a.	Phone No	(include	area co	ode) -				Part mine
Location of Well (Report Instance Centerly and in accordance with Federal requirements)* At surface 850 PSIL 850 PSIL 850 PSIL At loop prod. interval reported below 15 Dute T.D. Reached 16 Dute Completed 17 Country or Parks 18 Total Depth MD 18 Total Depth MD 2030 19 Plug Back T.D. MD 1970 20 Depth Bridge Plug Set MD 1917 TVD 1970 11/03/2008 6174 GL 18 Total Depth MD 2030 19 Plug Back T.D. MD 1970 20 Depth Bridge Plug Set MD 1917 TVD TVD 1970 127 Depth Bridge Plug Set MD 1917 TVD 1970			TEC. N	M 87410						•						tatun
Al top prod. interval reported below Complete Com					d in accord	ance with	Federal re	quireme				1				_
Al total depth	At surfa	ice 850 i	FSL & 8	350' FEL								L	BASIN	FRUITL	AND COÁL	-
At total depth	At top prod. interval reported below										Sec. 18 (P) -T27N-R11W, NMPM					
15. Dute T.D. Reached 15. Dute T.D. Reached 16 Dute Completed D & A	At total depth									- [,		}			
D & A Series Ready to Prod. 11/03/2008 6174 GL	14. Date S	pudded	15. Da	ite T.D Reac	hed		16 D	ate Com	pleted					_		
18. Total Depth: MD		•	}					l		Ready	to Pro	d.		, .	, , ,	
TVD						 		11/0	3/2008							_
Was DST run Production Pr	18. Total l	-	20	30' 19	9. Plug Ba			19	70'	20 1	Depth E	Bridge Pl	•		17'	
23. Casing and Liner Record (Report all surveys set in well)	21. Type I	Electric & Othe	r Mechan	ical Logs Rur	(Submit c	opy of eac	ch)			22 W	as well	cored?	X No	Y	es (Submit analysis)	
										1	i i		X No	=	•	
Hole Size Size/Grade Wi (#ft) Top (MD) Bottom (MD) Stage Cementer Depth No of Size & Shrry Vol. (BBL) Cement Top* Amount Pulled	23 Casino	and Liner Rec	ord (Reno	rt all strings	set in well)					D	urection	al Survey?	X No	Y	es (Submit copy)	_
Type of Cement Type					7		Stage Cen	nenter	No of Sk	·s &	Shir	ry Vol	Т			_
				Top (MI					Type of C	ement			<u> </u>		Amount Pulled	_
24. Tubing Record																_
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	7-7/8"	4-1/2"	10.5		20	30'			250	SX			0			_
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)							······································		 				 			
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)				- 					ļ				 			-
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)									 				 	+		-
2-3/8" 1799' 11/3/2008 25. Producing Intervals Pormation Top Bottom Perforated Interval Size No Holes Perf Status A) BASIN FRUITLAND COAL 1747' 1791' 10/15/2008 0.39" 48 B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 1747' - 1791' 10/15/08 - A. w/1,000 gals HEFE 15% HCl acid. 10/23/08 - Prac'dw/103,756 gals 700 N2 foam Delta 140 frac fluid carrying 95,100# sand. 28. Production - Interval A Date First Test Produced 11/3/08 Choke Tog Press Cag. Flwg. Size No Holes Perf Status No Holes Perf Status Amount and Type of Material Amount and Type of Material 10/15/08 - A. w/1,000 gals HEFE 15% HCl acid. 10/23/08 - Prac'dw/103,756 gals 700 N2 foam Delta 140 frac fluid carrying 95,100# sand. Est Hours Test Oil Gas Water Oil Gravity Gas Gravity Froduction Method Froduction Hir. BBL MCF BBL Ratio SHUT IN 28a Production Method Froduction Method SHUT IN 28a Production-Interval B Date First Test Date Test Hours Frest HBBL MCF BBL MCF BBL Corr API Gravity Gravity Gravity Froduction Method SHUT IN 28a Production-Interval B Date First Test Hours Frest HBBL MCF BBL MCF BBL Corr API Gravity Gravity Gravity Gravity Production Method SHUT IN 28a Production-Interval B Date First Test Hours Frest HBBL MCF BBL MCF BB	24. Tubing	Record							<u> </u>				.t			
26 Perforation Record Formation Top Bottom Perforated Interval Size No Holes Perf Status	Size	Depth Set (MD) I	acker Depth (I	MD)	Size	Depth Set	(MD)	Packer De	pth (MD)	T	Size	Depth Se	t (MD)	Packer Depth (MD)	_
Formation				11/3/200	8											_
A) BASIN FRUITLAND COAL 1747' 1791' 10/15/2008 0.39" 48 B)	25. Produc	ing Intervals														_
B C C C C C C C	Formation												Perf Status	-		
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 1747' - 1791' 10/15/08 - A. w/1,000 gals HEFE 15% HCl acid. 10/23/08 - Frac'dw/103,756 gals 70Q N2 foam Delta 140 frac fluid carrying 95,100# sand. 28. Production - Interval A Date First Produced Date 11/3/08 Test Hours Froduction BBL MCF BBL Gas: Oil Ratio Size Flyg. Press. Size Flyg. Press. Size Corr API Date Tested Production BBL MCF BBL Gas Water Ratio SHUT IN 28a Production-Interval B Date First Test Date Tested Production BBL MCF BBL Gas Gas Gravity SHUT IN 28a Production-Interval B Date First Test Date Tested Production BBL MCF BBL Gas Gas Gravity Production Method SHUT IN 28a Production-Interval B BBL Gas Water Gas Oil Ratio SHUT IN 28a Production-Interval B BBL Gas Water Gas Oil Gravity Gas Gravity Production Method Gravity SHUT IN 28a Production-Interval B BBL Gas Water Gas Oil Gravity Gas Gravity Production Method Gravity Gravity Production Method Gravity Gravity Production Method Gravity Gravity Gravity Gravity Gravity Gravity Gravity Gravity				1747'	17	91'	10/15/2		2008			9" 48		-		-
D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 1747' - 1791' 10/15/08 - A. w/1,000 gals HEFE 15% HCl acid. 10/23/08 - Frac'dw/103,756 gals 70Q N2 foam Delta 140 frac fluid carrying 95,100# sand. 28. Production - Interval A Date First Produced Date Date Tested Production BBL MCF BBL Corr API Gravity Flowing 11/3/08 Tested Production - Interval BBL MCF BBL Ratio 28. Production-Interval BBL MCF BBL Corr API Gas: Oil SHUT IN 28. Production-Interval BBL MCF BBL Corr API Gravity Flowing 1				<u></u>										 		
27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval										}				 		- .
Depth Interval 1747' - 1791' 10/15/08 - A. w/1,000 gals HEFE 15% HCI acid.		Fracture Treate	nent Corr	ent Squaeze	Eto					l				 		-
1747' - 1791' 10/15/08 - A. w/1,000 gals HEFE 15% HCl acid. 10/23/08 - Frac'dw/103,756 gals 70Q N2 foam Delta 140 frac fluid carrying 95,100# sand.			iiviii, COII	one squeeze,	200.				Amount and	Type of N	Material			 	······································	-
10/23/08 - Frac'dw/103,756 gals 700 N2 foam Delta 140 frac fluid carrying 95,100# sand.				10/15	/08 - A	. w/1.0	000 gal	s HEF	· · · · · · · · · · · · · · · · · · ·							_
28. Production - Interval A Date First Produced 11/3/08 Choke Tbg Press. Size Flwg. Si 0 30 Date First Production Interval B Date First Produced Tbg Press. Size Flwg. S												a 140	frac fl	uid car	rrying	_
28. Production - Interval A Date First Produced							·									_
Date First Produced Test Date Test Date Production BBL MCF BBL MCF BBL Gravity Flowing Flowi					i		· · · · · · · · · · · · · · · · · · ·			····					······································	_
Produced Date 11/3/08 Tested Production BBL MCF BBL Corr API Gravity Choke Size Flwg. SI 0 30 Date First Produced Date Tested Production BBL MCF BBL Gas Water Ratio Choke Size Flwg. SI 0 30 Tested Production BBL MCF BBL Gas: Oil Ratio SHUT IN Choke Tbg. Press Csg. Production BBL MCF BBL MCF BBL Gravity Choke Tbg. Press Csg. 24 Oil Gas Water BBL MCF BBL Gas Gravity Choke Size Flwg Press. Hr. BBL MCF BBL Ratio Corr API Gravity Gravity Well Status Production Methoda Gravity Choke Tbg. Press Csg. 24 Oil Gas Water BBL Ratio Choke Size Flwg Press. Hr. BBL MCF BBL Ratio	28. Product	ion - Interval A														_
Choke Size Tbg Press. Csg. Press. Gs. Press. Gs. Oil BBL MCF BBL Gas Coil Ratio SHUT IN 28a. Production-Interval B Date First Produced Date Date Date Date Date Press. Csg. Csg. Date Press. Csg. Date Production Date Date Press. Csg. Date		Date		Production				Oil Gra Corr A	API			Productio	n Method			-
Size Flwg. O 30 Press. Hr. BBL MCF BBL Ratio 28a. Production-Interval B Date First Produced Date Tested Production BBL MCF BBL MCF BBL Corr API Gravity Choke Tbg. Press Csg. 24 Oil Gas Water Size Flwg Press. Hr. BBL MCF BBL Ratio Well Status Well Status	Choke		Csø		Oil	Gas	Water	Gas: (Oil	Well Stat		: <u>_</u> _		FLOWL	ING.	-
28a. Production-Interval B Date First Produced Date Tested Production BBL Gas MCF BBL Corr API Gas Gravity Choke Tbg. Press Csg. 24 Oil Gas Water Size Flwg Press. Hr. BBL MCF BBL Ratio Size Flwg Press. Hr. BBL MCF BBL Ratio		Flwg.	Press.													
Date First Produced Date Tested Production Date Test Oil BBL MCF BBL Oil Gas Gravity Corr API Gas Gravity Production Methods First Gas Gas Gravity Production Methods First Gas	28a Produc	<u> </u>	30		<u></u>	L	<u></u>	<u> </u>			SHUT	ĪŅ_				
Choke Tbg. Press Csg. 24 Oil Gas Water Gas. Oil Well Status NOV 18 2503			Hours	Test	Oil	Gas	Water	Oil Gra	avity	Gas		Productio	n Methoda 6	Q674 (\$174 GS)		-
Size Flwg Press. Hr. BBL MCF BBL Ratio				Production				Corr A	API					ner i	eu hun heco	HD
			Csg. Press.						Oil	Well Stat	us			NO:	/ 18 2003	_

28b.Production	on - Interv	al C					•	•		~
Date First Test Produced Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	S Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
28c Product	ion-Interv	al D	- I							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg. SI	S Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status		
29 Disposition	<u> L'</u>	Sold, used for j	fuel, vented, e	1 tc.)		TO BE	SOLD			
30 Summar	ry of Poro	is Zones (Incl	lude Aquifers)					31 Format	ion (Log) Markers	
Show all	important z depth inter	ones of porosit	y and contents to	hereof C				J. Tomas	on (Log) Markets	
			_	T						Тор
Format	tion	Тор	Bottom		Descriptions, Contents, etc.				Name	Meas Depth
								OJO ALAI	MO SS	452'
								KIRTLANI	SHALE	800'
								FRUITLAI	ND FORMATION	1601'
								PICTURE	CLIFFS SS	1792'
	ĺ									
	1									
				İ				:		
32. Addition	nal remark	s (include plu	gging procedu	ıre):		·		· · · · · ·		<u> </u>
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Comp.	letion	rig relea	ased 11/0	3/2008	}					
22 1. "	1 . 2						- 1			
			ttached by pla	-			_			
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Sundi	ry Notice f	or plugging a	nd cement ver	ification	☐ Cor	e Analysis	Other:			
34. I hereby	certify th	at the foregoi	ng and attache	d inform	ation is co	mplete and	correct as determ	nined from all availa	able records (see attached in	structions)*
		in the Paris	,							
Name (p	lease print	DOLENZ	NOSMHOL A					Title REGULAT	ORY CLERK	
Signature	Q_{-}	Dera	Cph	ممت	>.			Date 11/07/2	2008	
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(Continued on pa	ge 3)	,	· . ,							(Form 3160-4, page 2

Rynna Amerika Bush Without