

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

NOV 17 2008

5 Lease Serial No

NMSF-078019

6 If Indian, Allottee or Tribe Name

7 If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

EH PIPKIN #26

9. API Well No

30-045-26151

10. Field and Pool, or Exploratory Area

KUTZ GALLUP

11 County or Parish, State

SAN JUAN

NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator

XTO ENERGY INC.

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No. (include area code)

505-333-3100

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

1470' FNL & 850' FWL SWNW Sec. 12 (E) - T27N-R11W N.M.P.M.

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|--|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| <input type="checkbox"/> Convert to Injection | <input checked="" type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. P&A's the Kutz Gallup formation of this well on 11/11/2008 per the attached summary report.

XTO still intends to recomple the Fulcher Kutz Pictured Cliffs formation of this well that was approved on 08/08/2008.

RCVD NOV 21 '08

OIL CONS. DIV.

DIST. 3

14 I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY CLERK

Signature

Date 11/14/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 20 2008

ADMINISTRATIVE OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD 11/25

EXECUTIVE SUMMARY REPORT

1/1/2008 - 11/14/2008
Report run on 11/14/2008 at 11:37 AM
Report for: Farmington

EH Pipkin 26 - , 12, 27N, 11W, San Juan, New Mexico, San Juan, Farmington,	
11/4/2008	First rpt to P&A GP. MIRU A-Plus Rig #6. ND WH. NU BOP. PU & TIH w/11jts 2-3/8" tbg. Tgd CIBP @ 5275'. TOH & LD w/11 jts tbg. SWI. Rpt to BLM cmt hot ln @ 6:43 a.m. 11/3/08 for cmt operations on 11/5/08 @ 8:00 a.m. No reg rep on loc to witness operations.
11/5/2008	TIH w/CICR & 167 2-3/8" jts tbg. Tgd @ 5,275' (CIBP). Ppd dwn tbg & circ fr/csg vlv w/3 BFW. Circ & cln w/45 BFW. Attd PT csg. Pressd to 300 psig. Press dropd fr/300 to 0 psig in 5 sec. Plug #1 w/14 sxs Class B cmt (mixed @ 15.8 ppg, 1.18 cu ft/sx yield, 16.52 cu/ft). Ppd dwn tbg w/2.8 bbls cmt. Cmt fr/5,275' to 5,117'. TOH & LD 5 jts tbg. TOH w/20 jts tbg. WOC. Oscar Torres w/BLM on loc & witnessed operations.
11/6/2008	TIH w/20 jts tbg. Tgd TOC @ 5,117'. TOH & LD w/56 jts tbg. EOT @ 3,358'. Ppd dwn tbg w/7.5 BFW & estb circ. Attd PT csg. Pressd to 500 psig. Press dropd fr/500 to 0 psig in 5 sec. Plug #2 w/14 sxs Class B cmt w/2% CaCl (mixed @ 15.8 ppg, 1.18 cu ft/sx yield, 16.52 cu/ft). Ppd dwn tbg w/2.81 bbls cmt. Cmt fr/3,358' to 3,190'. TOH w/20 jts tbg. WOC 3 hrs. TIH w/20 jts tbg. Tgd TOC @ 3,190'. TOH & LD w/29 jts tbg. EOT @ 2,770'. Ppd dwn tbg & estb circ w/3 BFW. Plug #3 w/14 sxs Class B cmt (mixed @ 15.8 ppg, 1.18 cu ft/sx yield, 16.52 cu/ft). Ppd dwn tbg w/2.81 bbls cmt. Cmt fr/2,770' to 2,610'. TOH & LD w/5 jts tbg. TOH w/20 jts tbg. Oscar Torres on loc & witnessed operations.
11/7/2008	TIH w/86 jts tbg. Tgd plug #3 TOC @ 2,626'. Circ csg w/3 BFW. PT csg to 500 psig w/1 BFW. Press dropd fr/500 - 0 psig in 10 sec. TOH w/86 jts tbg. TIH w/pkr & tbg. Isol csg lk fr/2,258' - 2,268'. PT csg fr/2,258' - surf to 800 psig for 5". Tstd OK. Rlstd press. Rlstd pkr @ 2,258'. TOH w/tbg & pkr. Recd verbal approval fr/John McKenny & Steve Mason w/BLM & Kelly Roberts fr/NMOCD @ 3:00 p.m. 11/7/08 for cmt plug inside csg fr/2,028' to 2,278', 8:00 a.m. 11/10/08.
11/10/2008	TIH w/69 jts tbg. EOT @ 2,282'. Estb circ w/3 BFW. SI csg. EIR into csg lk fr/2,268' to 2,258' @ 1.0 BPM & 300 psig w/3 BFW. Opn csg vlv. Plug #4 w/19 sxs Class B cmt w/3% CaCl (mixed @ 15.6 ppg, 1.18 cu ft/sx yield, 22.42 cu/ft). Ppd dwn csg w/3.82 bbls cmt. Cmt fr/2,282' to 2,028'. TOH & LD w/5 jts tbg. TOH w/64 jts tbg. SD WOC 3 hrs. TIH w/tbg. Tgd plug #4 TOC @ 2,023'. TOH & LD w/6 jts tbg. Estb circ w/1 BFW. PT csg to 750 psig for 5". Tstd OK. Rlstd press. TOH w/58 jts tbg. Oscar Torres & Darrin Halliburton w/BLM on loc & witnessed operations.
11/11/2008	TIH w/4-1/2" csg scr & 59 jts tbg. EOT @ 1,860'. TOH w/59 jts tbg & csg scr. TIH w/Weatherford RBP & 59 jts tbg. ST RBP @ 1,850'. PT csg 1,500 psig for 30" w/chart. Tstd OK. Rlstd press. Spotted 3 gals sd on RBP. TOH & LD w/59 jts 2-3/8" tbg & setting tl. ND BOP. NU WH. RDMO A-Plus Rig #6. P&A operations for GP completed. No reg rep on loc to witness operations.
