

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		1b Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff Resvr, <input type="checkbox"/> Other							
2. Name of Operator <b>XTO ENERGY INC</b>									
3. Address <b>382 CR 3100 AZTEC, NM 87410</b>		3a Phone No (include area code) <b>505-333-3100</b>							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface <b>1500' FNL &amp; 1500' FEL</b>  At top prod interval reported below  At total depth									
14 Date Spudded <b>11/08/1998</b>		15. Date T.D Reached <b>11/18/1998</b>							
16 Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod <b>10/15/2008</b>		17 Elevations (DF, RKB, RT, GL)* <b>6342' GL</b>							
18. Total Depth MD TVD <b>6150'</b>		19 Plug Back T.D. MD TVD <b>6090'</b>							
20. Depth Bridge Plug Set MD TVD		21 Type Electric & Other Mechanical Logs Run (Submit copy of each)							
22 Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)							
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Lmer Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
<b>12-1/4"</b>	<b>8-5/8"</b>	<b>24#</b>		<b>331'</b>		<b>225 SX</b>		<b>0</b>	
<b>7-7/8"</b>	<b>4-1/2"</b>	<b>10.5#</b>		<b>6143'</b>		<b>1435 SX</b>		<b>0</b>	
24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
<b>2-3/8"</b>	<b>5906'</b>	<b>10/15/2008</b>							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf Status	
A) <b>BASIN MANCOS</b>		<b>4744'</b>	<b>4978'</b>	<b>09/02/2008</b>		<b>0.32"</b>	<b>24</b>		
B)									
C)									
D)									
27 Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval		Amount and Type of Material							
<b>4744' - 4978'</b>		<b>09/03/08 - A. w/1,200 gals 15% NEFE NCL acid. Frac'd w/53,041 gals 70Q, CO2 foamed, 20# XL gelled, 2% KCl wtr carrying 95,500# 20/40 Ottawa sand &amp; 32,200# 20/40 CRC sand per wt slips.</b>							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	<b>10/14/08</b>	<b>3</b>	<b>→</b>	<b>3</b>	<b>121</b>	<b>15</b>			<b>FLOWING</b>
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
<b>1/2"</b>	<b>140</b>	<b>400</b>	<b>→</b>	<b>24</b>	<b>968</b>	<b>120</b>		<b>SHUT-IN</b>	
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			<b>→</b>						<b>NOV 03 2008</b>
Choke Size	Tbg Press. Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			<b>→</b>					<b>FARMINGTON FIELD OFFICE</b>	

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Bureau of Land Management

FARMINGTON FIELD OFFICE

NAVAJO NATION ALLOTTEE

CA required

CANYON #7E

30-045-29710 00C3

BASIN MANCOS

Sec. 15 (G) - T25N-R11W, NMPM

SAN JUAN

NM

6342' GL

2-3/8"

5906'

10/15/2008

09/02/2008

0.32"

24

SHUT-IN

NOV 03 2008

FARMINGTON FIELD OFFICE

BY

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				PICTURED CLIFFS	1216
				CLIFF HOUSE	2015
				MENEFEE	2736
				POINT LOOKOUT	3695
				MANCOS SHALE	3887
				GALLUP	4730
				GREENHORN	5605
				DAKOTA	5724

## 32. Additional remarks (include plugging procedure)

RIG RELEASED 10/15/2008

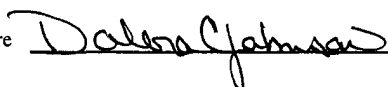
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) DOLENA JOHNSONTitle REGULATORY CLERK

Signature

Date 10/23/2008

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction