

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
SUBMIT IN DUPLICATE  
(Other instructions on reverse side)FORM APPROVED  
OMB NO 1004-0137  
Expires, February 28, 1995

NOV 03 2008

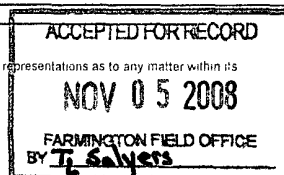
## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1 a TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> Farmington Field Office		5 LEASE DESIGNATION AND SERIAL NO NM61	
b TYPE OF COMPLETION NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF <input type="checkbox"/> CENTR <input type="checkbox"/> OTHER <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME Unit	
2 Name of Operator Dugan Production Corp.		7 UNIT AGREEMENT NAME Report to lease	
3 Address and Telephone No P.O. Box 420, Farmington, NM 87499 (505) 325-1821		8 FARM OR LEASE NAME, WELL NO George Washington #90S	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2300' FSL & 660' FEL (NE/4 SE/4)		9 API Well No 30-045-33752-0051	
At top prod interval reported below same		10 FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
At total depth same		11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit I Sec. 35, T26N, R12W	
14 PERMIT NO		DATE ISSUED	
15 DATE SPUNDED 4/14/2008		16 DATE T.D. REACHED 4/27/2008	
17 DATE COMPL (Ready to prod) 10/29/2008		18 ELEVATIONS (OF, RKB, RT, GR, ETC)* 6262' GL	
19 ELEV CASINGHEAD		20 TOTAL DEPTH, MD & TVD 1470'	
21 PLUG BACK T.D., MD & TVD 1314'		22 IF MULTIPLE COMPL. HOW MANY*	
23 INTERVALS DRILLED BY TD		24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 1156'-1242' (Fruitland Coal)	
25 WAS DIRECTIONAL SURVEY MADE no		26 TYPE ELECTRIC AND OTHER LOGS RUN GR-CNL-CCL	
27 WAS WELL CORED no		28 CASING RECORD (Report all strings set in well)	
29 LINER RECORD		30 TUBING RECORD	
31 PERFORATION RECORD (Interval, size and number) 1156'-1160' & 1225'-1242' w/4 spf (total 20', 80 holes)		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC DEPTH INTERVAL (MD) 1156'-1242' AMOUNT AND KIND OF MATERIAL USED 500 gals 15% HCL, 44,756 gals gel; 77,000# 20/40 sand	
33 * PRODUCTION		34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc) Vented - to be sold	
35 LIST OF ATTACHMENTS DIST. 3		36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED John Alexander Title Vice-President Date 10/31/2008	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD



279/100-31

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries)				38 GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Ojo Alamo	232'	sum of 1204' to 1470'
				Kirtland	318'	
				Fruitland	900'	
				Pictured Cliffs	1248'	
				TOTAL DEPTH	1470'	