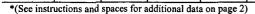
UNITED STATES ' DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB NO. 1004-0137

Expires: July 31, 2010
Farmington Field

	WELL COMPLETION OR RECOMPLETION REPORT AND LOG													5: ^A L'eáse Serial No. 14-20-603-1372					
la. Type of b. Type of	a. Type of Well														6. If Indian, Allottee or Tribe Name NAVAJO ALLOTTEE #011155 7. Unit or CA Agreement Name and No.				
Other:														SW-I-4222					
Name of NOBLE E	NOBLE ENERGY, INC.															8. Lease Name and Well No. NAVAJO 11#15			
3. Address	Address 5802 U.S. HIGHWAY 64 3a. Phone No. (include area code) FARMINGTON, NEW MEXICO 87401 505-632-8056															9. AFI Well No. 30-045-34167			
4. Location	of Well (R	eport lo	ocation cle	arly and in ac	cordance	with Federa							10.	10. Field and Pool or Exploratory BASIN DAKOTA					
At surfac		SL, 19	74' FEL												.KOTA , R., M., on l	Block and			
711 Sulla			1	257' FSL, 1	07/1 FEI									Survey	or Area 'O'	Sec. 11-T25N	N-R10W		
At top pr	od. interval	reporte		207 1 01, 1	J(7 LL								12.	County	or Parish	13. S	tate		
At total d	At total depth 1257' FSL, 1974' FEL															/ NM			
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 10/07/2008													17. Elevations (DF, RKB, RT, GL)* 6795' KB 6783'GL						
07/28/2008 08/05/2008 D & A Ready to Prod. 18. Total Depth: MD 6732' TVD 6732' 19. Plug Back T.D.: MD 6713.2' 6 706 20. Depth Bridge Plug So TVD 6713.2'																			
21 T F		D 673		P (5.1-		<u>T</u>	<u>VD 6713.2</u>	2' 6	00	22 1	Vac ma	Il cored?	Z 1	TVD	Yes (Subm	it analysis)			
	21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Compensated Density/Neutron, CBL, Triple Combo (Weatherford US. LP) 22. Was well cored? Was DST run?														✓ No ☐ Yes (Submit report)				
				l strings set in						I	Directio	nal Surve	y? [Z] 1	40 <u> </u>	Yes (Submi	it copy)			
Hole Size	Size/Gr		Wt. (#/ft.)	T		ottom (MD)		Stage Cementer Depth		of Sks of Ce			ry Vol BBL) Cem		ent Top* A		ount Pulled		
12-1/4"	9-5/8, J-	55	36#	surface	340).8'						30		surface		12			
7-7/8"	4-1/2", N-80 11.6#		surface	672	6725.1'				x50/5	0poz	255	255		surface					
	-			-		····	-		<u> </u>										
	 	}		 -					ļ				·						
	 			<u> </u>		· ·	-		 										
24. Tubing	Record			<u></u>		· · · · · · · · · · · · · · · · · · ·								1					
Size 2-3/8"	Depth :		D) Pack	er Depth (MD	 	Size	Depth Se	t (MD)	Packer I	Depth	(MD)	Si	ze	Dept	th Set (MD)	Pack	er Depth (MD)		
	ing Intervals						26. Per	rforation	l Record							<u> </u>			
Formation				Тор		Bottom		Perforated Int			+	Size No. I		Holes		Perf. Status			
A) DAKOTA B)				6570.0'		0.0	6570'-65	6570'-6575, 658		5'-6606' 0		0.340 26		open					
C)											1		 						
<u>,</u>			<u> </u>		- 		 				 						•		
27. Acid, F	racture, Tre		Cement S	queeze, etc.			<u> </u>												
	Depth Inter	val	1	000 cal of 1	E0/ LICI	soid Tota	1 20/40 00		Amount a				mov br	222 49	E4noi				
				000 gal of 1 vg press 41															
				rac gradien			,, , , , , , , , , , , , , , , , , , ,	011			Оторо	.,		.,		<u> </u>			
					•														
28. Product Date First		l A Hours	T	Oil	Gas	- h	latan	D:1 C		<u>Б</u> -		bes	luction N	forhod					
Produced	Test Date	Tested		Test Oil Gas Water Production BBL MCF BBL			Oil Gravity Corr. API					OWING	otion Method RCVD NOV						
10/3/08	10/3/08	24]	O	175	: т	rstm .		•						OIL CE	45. DU			
Choke	Tbg. Press.	Csg.	24 Hr		Gas		/ater	Gas/Oil			Well Status READY TO PRODU				nis	T. 3			
Size	Flwg. SI	Press.	Rate	BBL	MCF		BL	Ratio		Ri			ODUCE	TO SA	LES. DEC				
18/64	380	18		0	175	5 [0)			\perp		<u>.</u>							
Date First	Test Date	on - Interval B est Date Hours		Oil	Gas	M	/ater	Oil Grav	vity	Ga	s	Proc	luction M	lethod					
Produced	Tested		1			MCF BB					avity								
										\bot) FOR RECOR		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr Rate	. Oil BBL	Gas MCF		/ater BL	Gas/Oil Ratio		We	ell Statu	ıs			E TO	er re			
	SI															NUA	0 7 2008		



(Continued on page 3) (Form 3160-4, page 2)