

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on back of form)

DATE OF FILING

Farmington Field Office

2008

FOR APPROVED

OMB NO 1004 0137

Expires December 31, 1991

LEASE DESIGNATION AND SERIAL NO

NM-12013

6 IF INDIAN ALLOTTEE OR THIRD NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO

EPNG A #1B

9 API WELL NO

30-045-34629-0002

10 FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 21, T32N, R6W, NMPM

RCVD NOV 20 '08

OIL CONS. DIV.

12 COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUDDED

6/6/08

16 DATE TD REACHED

8/8/08

17 DATE COMPL (Ready to prod)

10/30/08

18 ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6396' KB 6411

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

8322' MD / 8021' TVD

21 PLUG, BACK TD., MD & TVD

8320' MD/ 8019' TVD

22 IF MULTIPLE COMPL., HOW MANY?

2

23 INTERVALS DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

25 WAS DIRECTIONAL SURVEY MADE

Yes

27 WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8", H-40	32.3#	233'	12-1/4"	surface; 76 sx (122 cf)	5 bbls
7", L-80	23#	5252'	8-3/4"	surface; 757 sx (1553 cf)	46-bbls Stage tool @ 2944'
4-1/2", L-80	11.6#	8322'	6-1/4"	TOC 4230'; 250 sx (503 cf)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", 4.7#, L-80	8203'	

31 PERFORATION RECORD (Interval, size and number)

Blanco Mesaverde
PLO @ 1 spf .34" holes
5842' - 6374' = 25 holes
CH @ 1 spf .34" holes
5496' - 5784'

Total 50 holes

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

5842' - 6374'	A/10 bbls 15% HCL. Frac w/234,165 gal 60 Q N2
	slickwater foam w/1,099,975 # 20/40 Brady sand & 1,146,800 scf N2.
5496' - 5784'	A/10 bbls 15% HCL, Frac'd w/108,045 gal 60 Q N2
	slickwater foam w/91,818 # 20/40 Brand sand & 1,660 scf N2

33 PRODUCTION
DATE FIRST PRODUCTION
W/O facilities set

PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
10/27/08	1	1/2"		0	42 mcf	trace	

FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
N/A	FCP - 152#		0	1003 mcf	3 bwpd	

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. Waiting for facilities to be set before can first deliver.

35 LIST OF ATTACHMENTS

This is a MV/DK commingle well per DHC order 2866AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

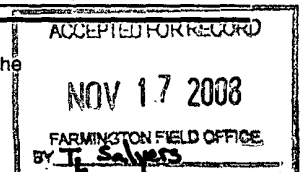
SIGNED Felipe Cruz TITLE Sr. Regulatory Specialist

DATE 11/10/08

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



API #			Huerfano Unit 98S		
Ojo Alamo	2065'	2121'	White, cr-gr ss.	Ojo Alamo	2065'
Kirtland	2121'	3119'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2121'
Fruitland	3119'	3324'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3119'
Pictured Cliffs	3324'	3655'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3324'
Lewis	3655'	4495'	Shale w/siltstone stringers	Lewis	3655'
Huerfano Bentonite	4495'	4936'	White, waxy chalky bentonite	Huerfano Bent.	4495'
Chacra	4936'	5493'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4936'
Mesa Verde	5493'	5734'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5493'
Menefee	5734'	5896'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5734'
Point Lookout	5896'	6405'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5896'
Mancos	6405'	7280'	Dark gry carb sh.	Mancos	6405'
Gallup	7280'	7995'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7280'
Greenhorn	7995'	8051'	Highly calc gry sh w/thin lmst.	Greenhorn	7995'
Graneros	8051'	8155'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8051'
Dakota	8155'	8322'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8155'
Morrison	8322'		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	8322'

Subst to lower

8000'

6000'

5000'

4000'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
SUBMIT IN DUPLICATE
NOV 18 2008
(See other instructions on reverse side)
Bureau of Land Management
Farmington Field Office

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

LEASE DESIGNATION AND SERIAL NO

NM-12013

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐										6 IF INDIAN, ALLOTTEE OR TRIBE NAME	
b TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐										7 UNIT AGREEMENT NAME Report to lease	
2 NAME OF OPERATOR Burlington Resources Oil & Gas Company, LP										8 FARM OR LEASE NAME, WELL NO EPNG A #1B	
3 ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700										9 API WELL NO 30-045-34629-0001	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface Unit G (SWNE), 1815' FNL & 1865' FEL At Bottom At top prod. interval reported below Unit A (NENE), 802' FNL & 702' FEL At total depth Unit A (NENE), 802' FNL & 702' FEL										10 FIELD AND POOL, OR WILDCAT Blanco MV/Basin DK	
11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 21, T32N, R6W, NMPM RCVD NOV 20 '08 OIL CONS. DIV.											
14 PERMIT NO. DATE ISSUED										12 COUNTY OR PARISH San Juan	
15 DATE SPUDDED 6/6/08										13 STATE New Mexico	
16 DATE T.D. REACHED 8/8/08										19 ELEV CASINGHEAD GL 6396' KB 6411	
17 DATE COMPL. (Ready to prod) 10/30/08											
20 TOTAL DEPTH, MD & TVD 8322' MD / 8021' TVD										23 INTERVALS DRILLED BY X	
21 PLUG, BACK T.D., MD & TVD 8320' MD/ 8019' TVD										25 WAS DIRECTIONAL SURVEY MADE Yes	
22 IF MULTIPLE COMPL., HOW MANY* 2										27 WAS WELL CORED No	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Basin Dakota 8158' - 8298'											
26 TYPE ELECTRIC AND OTHER LOGS RUN GR/CCL/CBL											
28 CASING RECORD (Report all strings set in well)											
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
9-5/8", H-40		32.3#		233'		12-1/4"		surface; 76 sx (122 cf)		5 bbls	
7", L-80		23#		5252'		8-3/4"		surface; 757 sx (1553 cf)		60 46 bbls Stage tool @ 2944'	
4-1/2", L-80		11.6#		8322'		6-1/4"		TOC 4230'; 250 sx (503 cf)			
29 LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
30 TUBING RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		PACKER SET (MD)	
31 PERFORATION RECORD (Interval, size and number)											
Basin Dakota @ 2 spf .34" holes 8216' - 8298' = 44 holes @ 1 spf .34" holes 8158' - 8206' = 13 holes Total 57 holes											
32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC											
8158' - 8298' A/1000 bbls 15% HCL. Frac w/1044,076 gals slickwater w/20,223# 20/40 TLC sand											
33 PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)				WELL STATUS (Producing or shut-in)					
W/O facilities set		Flowing				SI					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N FOR TEST PERIOD		OIL-BBL		GAS-MCF	
10/15/08		1		1/2"				0		24 mcf	
FLOW TUBING PRESS		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL-BBL		GAS-MCF		WATER-BBL	
FTP - 48#		SI - 468#				0		570 mcf		3 bwpd	
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)											
TEST WITNESSED BY											

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36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Sr. Regulatory Specialist

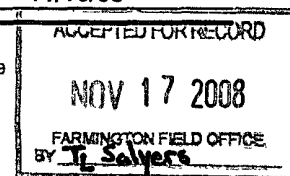
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Morrison	8322'		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	8322'

Rebut to lower

2000

2000

2000

2000