Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103
Office District I	Energy, Minerals and Natural Resources		June 19, 2008
1625 N French Dr , Hobbs, NM 88240			WELL API NO.
<u>District II</u> 1301 W Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION		30-045-34700 5. Indicate Type of Lease
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	District III 1220 South St. Francis Dr		STATE STEE
District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S St Francis Dr, Santa Fe, NM 87505		E-178	
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			
PROPOSALS.)			Northeast Blanco Unit
1. Type of Well: Oil Well Gas Well Other			8. Well Number 354E
2. Name of Operator			9. OGRID Number
Devon Energy Production Company, L.P. 3. Address of Operator			6137 10. Pool name or Wildcat
P.O. Box 6459 Navajo Dam, NM 87419			Basin Dakota
4. Well Location			Bushi Bukou
Unit Letter G: 1680 feet from the North line and 1905 feet from the East line			
Section 32 Township 31N Range 7W NMPM County: San Juan			
Section 32 Tow	11. Elevation (Show whether DR)		
The second secon	GR 6288'	, ruib, rii, oii, eie.,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
12. Check A _l	ppropriate Box to Indicate N	ature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	_
	. —		
OTHER:	sted operations (Clearly state all		Tubing Depth Raive pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Devon Energy Production Company, L.P. would like to give notification of tubing set in the above well. On 11/13/2008 250 jts of 2 3/8"			
4.7#, J-55, tubing was set at a depth of 7883'.			
Top of cement for the 4 ½ casing was 2700' and the top of cement for the 7" came to the pit.			
The f'' casing was pressure tested to 1500 psi for 30min and it held ok.			RCUD NOV 24 'OE on, come nui
The pressure tested to 1300 psi for 30mm and it note on			OIL CONS. DIV.
Spud Date: 08/25/2008	Rig Release Da	ate: 10/17/2008	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
$\hat{\mathcal{V}}$			
SIGNATURE TO SIGNATURE TO SIGNATURE DATE 11-21-08			
Type or print name Katie Lam E-mail address: <u>katie.lam@dvn.com</u> PHONE:505-324-5600			
For State Use Only Taby G. Roll			
\$ 1/25			
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