

Submit to Appropriate District Office Five Copies - District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>OIL CONSERVATION DIVISION</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> July 17, 2008					
								1. WELL API NO.			
								30-045-34738			
								2. Type Of Lease			
								<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
								3. State Oil & Gas Lease No.			
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>											
4. Reason for filing:								5. Lease Name or Unit Agreement Name			
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)								MORRIS GAS COM C			
								6. Well Number			
								#1Y			
9. Type of Completion											
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator								9. OGRID Number			
XTO ENERGY INC.								5380			
10. Address of Operator								11. Pool name or Wildcat			
382 CR 3100 AZTEC, NM 87410								BASIN DAKOTA			
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface	N	26	29-N	10-W		850	SOUTH	1785	WEST	SAN JUAN	
BH											
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released			16. Date Completed (Ready to Produce)			17. Elevations (DF & RKB, RT, GR, etc.)			
06/10/2008	06/26/2008	DRILLING 06/29/2008			10/24/08			5546'			
18. Total Measured Depth of Well			19. Plug Back Measured Depth			20. Was Directional Survey Made			21. Type Electric and Other Logs Run		
6640'			6588'			NO			GR/CCL/CBL/TLD/CN/AIL		
22. Producing Interval(s), of this completion - Top, Bottom, Name											
6,293' - 6,472' BASIN DAKOTA											
<b>23. CASING RECORD (Report all strings set in well)</b>											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48# H-40		120'		17-1/2"		110 SX TYPE G			
9-5/8"		47# P-110		1270'		12-1/4"		400 SX TYPE G			
5-1/2"		15.5# J-55		6634'		8-1/2"		865 SX TYPE G			
		DV TOOL		4109'							
24. LINER RECORD						25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET	PACKER SET			
						2 3/8	6370				
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
6,293' - 6,472' (0.34" DIAM, TTL 23 HOLES) 10/6/2008						DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED 6,293' - 6,472'      10/7/08 A. w/1,000 gals 15% NEFF HCl acid. Frac'd      w/71,564 gals 65Q N2 foam Delta 200 frac fluid      carrying 135,300# sand.					
<b>28. PRODUCTION</b>											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
		FLOWING						SHUT-IN			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio				
10/08/2008	4 HRS	1/2"		0	98.9	0					
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr.)					
	80		0	593.4	0						
29. Disposition of Gas (Sold, used for fuel, vented, etc.)								30. Test Witnessed By			
TO BE SOLD								RCVD OCT 20 '08			
31. List Attachments								OIL CONS. DIV.			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit								DIST. 3			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD: 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Date					
Dee Johnson		DOLENA JOHNSON		REGULATORY CLERK		10/17/2008					
E-mail address											
dee.johnson@xtoenergy.com											

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	1355 T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	1852 T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	3507 T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	3540 T. Madison
T. Queen	T. Silurian	T. Point Lookout	4186 T. Elbert
T. Grayburg	T. Montoya	T. Mancos	4546 T. McCracken
T. San Andres	T. Simpson	T. Gallup	5352 T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	6126 T. Granite
T. Paddock	T. Ellenburger	T. Dakota	6222 T. LOWER FRITLAND COAL 1825
T. Blinebry	T. Gr. Wash	T. Morrison	6527 T. LEWIS SHALE 2045
T. Tubb	T. Delaware Sand	T. Todilto	T. CHACRA SS 2824
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_

No. 3, from ..... to .....

No. 2, from ..... to .....

No. 4, from ..... to .....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology