

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5 LEASE DESIGNATION AND SERIAL NO

NMNM24964

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

FEDERAL 20-6-10 #3

9. API WELL NO.

30-031-21070

10. FIELD AND POOL OR WILDCAT

Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

(NESW) Sec 10-T20N-R6W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK

OIL
WFLI ☐

GAS
WFLI ☐

DRY ☒

Other P&A

1b. TYPE OF WELL

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR. ☐

Other

2 NAME OF OPERATOR

SG INTERESTS I LTD, c/o Nika Energy Operating, LLC

3. ADDRESS AND TELEPHONE NO.

PO Box 2677, Durango, CO 81302 (970) 259-2701

4. LOCATION OF WELL. (Report locations clearly and in accordance with any State requirements *)

At Surface

1625' FSL, 1710' FWL (NESW) K-Sec 10-T20N-R6W

At top prod. Interval reported below

At total depth

Same

14 PERMIT NO

DATE ISSUED

7/22/05

12. COUNTY OR PARISH

McKinley

13. STATE

NM

15. DATE SPUDDED

1/2/06

16 DATE T D REACHED

1/7/06

17. DATE COMPL. (Ready to prod.)

P&A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6863 GR

19 ELEV CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD 680'

21. PLUG, BACK T.D., MD & TVD

MD 614'

22. IF MULTIPLE COMPL., HOW MANY*

0

23. INTERVALS DRILLED BY

----->

ROTARY TOOLS

0'-680'

CABLE TOOLS

--

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Drilling did not penetrate Fruitland Coal objective

26. TYPE ELECTRIC AND OTHER LOGS RUN

GSL/GR/CBL/CCL PBTD to Surface

25 WAS DIRECTIONAL SURVEY MADE

Yes

27 WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	174' KB	12-1/4"	150 sx; 10 B/cem circ to surface	
4-1/2" J-55	10.5#	653' KB	7-7/8"	230 sx; 15 B/cem circ to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

INTERVAL

SIZE

NUMBER

New Perfs:

CASING WAS CEMENTED BUT NOT PERFORATED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

20# Delta 140 frac fluid w/sandwedge; 122,255# 20/40 Brady Sand.

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)

P&A 10/31/08

WELL STATUS (Producing or shut-in)

P&A

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL--BBL.

GAS--MCF.

WATER--BBL

GAS-OIL RATIO

n/a

FLOW, TUBING PRESS

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL--BBL.

GAS--MCF.

WATER--BBL

OIL GRAVITY-API (CORR.)

n/a

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Marcia Stewart

TITLE Agent for SG Interests I Ltd

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NOV 21 2008

NMOCD

FARMINGTON FIELD OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			No cores were taken; no DST's were run.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Nacimienro	Surface	
Ojo Alamo	137'	
Kirchland	256'	
Frederick	561'	