

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 11/18/2008

API No. 30-039-30306

DHC No. DHC2692AZ

Lease No. SF-079391

Well Name

San Juan 27-5 Unit

Well No.

#908

Unit Letter

Surf- L

BH- K

Section

8

8

Township

T027N

T027N

Range

R005W

R005W

Footage

1852' FSL & 984' FWL

2501' FSL & 1587' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

11/4/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

DAKOTA

GAS

373 MCFD

727 MCFD

1100

PERCENT

34%

66%

CONDENSATE

PERCENT

34%

66%

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD NOV 25 '08
OIL CONS. DIV.
DIST. 3

APPROVED BY

DATE

TITLE

PHONE

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