

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 11/6/2008

API No. 30-045-29276

DHC No. DHC4084

Lease No. I-22-IND-2772

Well Name

Ute

Well No.

#27

Unit Letter

L

Section

16

Township

T032N

Range

R014W

Footage

2125' FSL & 1270' FWL

County, State

San Juan County,  
New Mexico

Completion Date

9/24/08

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

HERMOSA

GAS

36 MCFD

PERCENT

7%

CONDENSATE

PERCENT

7%

ISMAY

21 MCFD

4%

4%

DESERT CREEK

450 MCFD

89%

89%

507

MCFD NOV 25 '08

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Barker Dome Hermosa, Ismay and Desert Creek formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

OIL CONS. DIV.  
DIST. 3

APPROVED BY

DATE

TITLE

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11/6/08

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