

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM

Distribution:  
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Regulatory  
Accounting  
Well File

Revised: March 9, 2006

Status

PRELIMINARY ☐

FINAL ☒

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 11/6/2008

API No. 30-045-29478

DHC No. DHC4082

Lease No. 751-95-0008

Well Name

Ute Mountain Ute

Well No.

#48

Unit Letter  
**D**

Section  
**31**

Township  
**T032N**

Range  
**R014W**

Footage  
**820' FNL & 1190' FWL**

County, State  
**San Juan County,  
New Mexico**

Completion Date

8/18/2008

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
HERMOSA	499 MCFD	79%		79%
ISMAY	11 MCFD	2%		2%
DESERT CREEK	125 MCFD	19%		19%
	635			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Barker Dome Hermosa, Ismay and Desert Creek formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

RCVD NOV 25 '08  
OIL CONS. DIV.

DIST. 3

APPROVED BY	DATE	TITLE	PHONE
X <i>Ryan Frost</i> Ryan Frost	11/6/08	Engineer	505-324-5143
X <i>Kandis Roland</i> Kandis Roland	11/6/08	Engineering Tech.	505-326-9743