

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED**NOV 12 2008**

1. **Type of Well**
GAS

2. **Name of Operator**
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. **Location of Well, Footage, Sec., T, R, M**
Unit P (SE/SE), 1050' FSL & 1180' FEL, Section 13, T31N, R08W, NMPM

5. **Lease Number**
FarNM3828151d Office

6. **If Indian, All. or
Tribe Name**

7. **Unit Agreement Name**

8. **Well Name & Number**
Lewis Park 1

9. **API Well No.**
30-045-29855

10. **Field and Pool**
Basin Dakota

11. **County and State**
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

13. Describe Proposed or Completed Operations

Burlington Resources plans to recomple this Basin Dakota well to the Blanco Mesaverde and down hole commingle per the attached procedure, well bore diagram and plat.

RCVD NOV 25 '08
OIL CONS. DIV.
DIST. 3

No DHC order - 11-25-08

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Staff Regulatory Technician Date 11/12/2008

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Per. Eng. Date 11/21/08

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD *af*

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(505) 393-6161 Fax:(505) 393-0720

District II

1301 W. Grand Ave., Artesia, NM 88210
Phone:(505) 748-1283 Fax:(505) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division**1220 S. St Francis Dr.****Santa Fe, NM 87505**

Form C-102
Permit 84103

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-29855	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 7260	5. Property Name LEWIS PARK	6. Well No 001
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6536

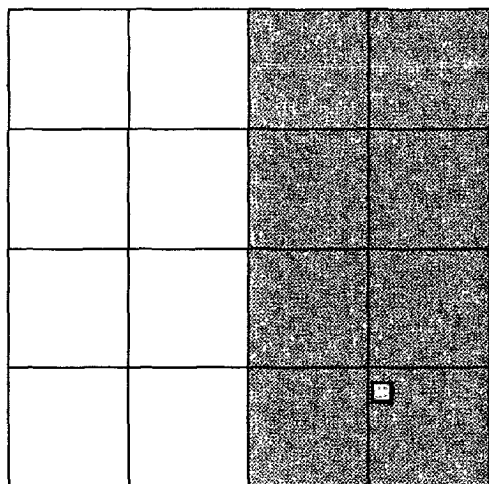
10. Surface Location

UL - Lot P	Section 13	Township 31N	Range 08W	Lot Idn	Feet From 1050	N/S Line S	Feet From 1180	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By:

*Tam Sessions*Title: **Staff Regulatory Technician**Date: **10/23/2008****SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: **Neale C. Edwards**Date of Survey: **11/18/1998**Certificate Number: **6857**

Lewis Park #1

Unit P, Section 13, Township 31N, Range 08W

API# 3004529855

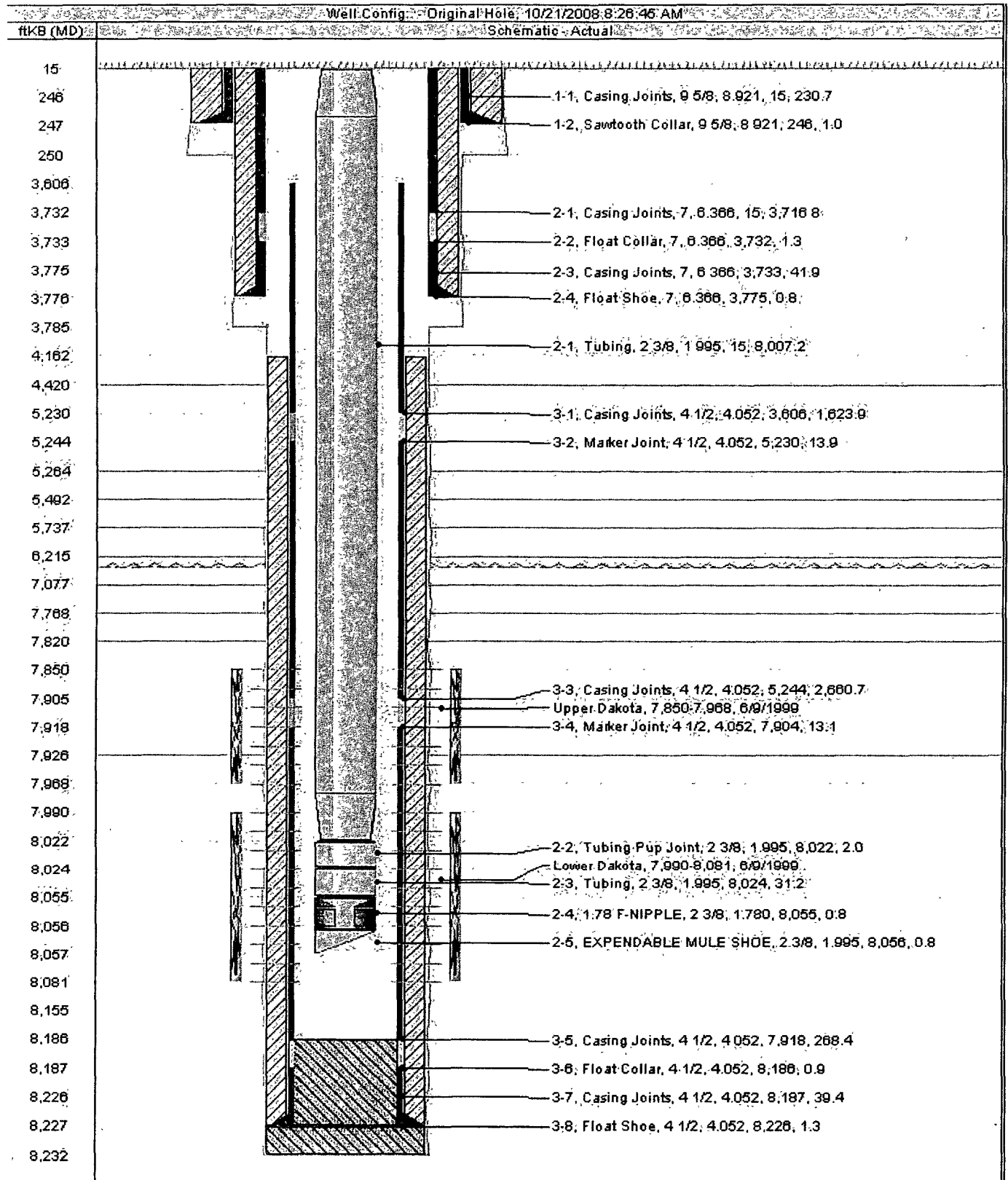
Mesaverde Recompletion Sundry

10/21/2008

Procedure:

1. MIRU service rig. TOOH and lay down current production tubing string.
2. Set CBP @ 4,200' in the 4-1/2" casing string.
3. RIH with wireline and perforate squeeze holes @ 3,775'.
4. TIH with cement retainer on tubing string and set at 3,600'.
5. Pump 35.5 sacks of Type III Neat cement.
6. Drillout cement retainer and CBP and cleanout to PBTD.
7. Wireline set a 4-1/2" composite bridge plug in the casing above the Dakota.
8. Run a GR/CCL correlation log. Perforate the first stage Mesaverde (Point Lookout & Menefee).
9. Fracture stimulate first stage Mesaverde.
10. RIH and set a composite frac plug above the first stage Mesaverde.
11. Perforate the second stage Mesaverde (Cliffhouse).
12. Fracture stimulate the second stage Mesaverde.
13. RIH and set a composite frac plug above the second stage Mesaverde.
14. Perforate the third stage Mesaverde (Lewis).
15. Fracture stimulate the third stage Mesaverde.
16. Flow back fracs on clean-up. RIH and wireline set a composite bridge plug 50ft above top Lewis perf.
17. TIH with a mill and drill out top three composite plugs. Clean out to bottom composite plug.
18. Flow test Mesaverde up annulus.
19. TIH with a mill and drill out bottom composite plug. TOOH.
20. TIH and land production tubing. Get a commingled Dakota / Mesaverde flowrate.
21. Release service rig and turn well over to production.

Current Wellbore Diagram



BLM CONDITIONS OF APPROVAL

CASING REPAIR, WORKOVER AND RECOMPLETION OPERATIONS:

- 1. If casing repair operations are needed, obtain prior approval from this office before commencing repairs.**
- 2. A properly functioning BOP and related equipment must be installed prior to commencing casing repair, workover and/or recompletion operations.**
- 3. If this well is in a Seasonal Closure Area, adhere to closure stipulations.**

SURFACE USE OPERATIONS:

The following Stipulations will apply to this well unless a particular Surface Managing Agency or private surface owner has supplied to BLM and operator a contradictory environmental stipulation. The failure of operator to comply with these requirements may result in assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on location during construction, drilling and reclamation activity.

An agreement between operator and fee landowner will take precedence over BLM surface stipulations unless (in reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimal Federal restoration requirements will be required.

STANDARD STIPULATIONS: All surface areas disturbed during work-over activities and not in use for production activities will be reseeded. This should occur in the first 90 days after completion of work-over activities.

SPECIAL STIPULATIONS:

- 1. Pits will be fenced during work-over operation.**
- 2. All disturbance will be kept on existing pad.**
- 3. All pits will be pulled and closed immediately upon completion of the work-over activities.**
- 4. Pits will be lined with an impervious material at least 12 mils thick.**