

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

NOV 18 2008

2. Name of Operator
NOBLE ENERGY, INC.

Bureau of Land Management
Farmington Field Office

3a. Address

5802 US HIGHWAY 64 FARMINGTON, NM

3b. Phone No. (include area code)

505-632-8056

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

805' FSL AND 1031' FWL 'M' SECTION 11 - T25N - R10W

5. Lease Serial No.
14-20-603-1297

6. If Indian, Allottee or Tribe Name
NAVAJO ALLOTTEE #011154

7. If Unit of CA/Agreement, Name and/or No.
SW - 1 - 4222

8. Well Name and No.
NAVAJO 11 #13

9. API Well No.
30 - 045 - 34165

10. Field and Pool or Exploratory Area
BASIN DAKOTA

11. Country or Parish, State
SAN JUAN COUNTY, NEW MEXICO

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

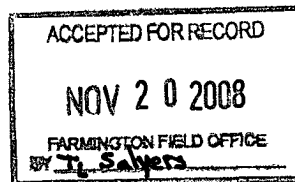
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other CASING & COMPLETION
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

NOBLE ENERGY, INC. respectfully submits the following information on the subject well:

8/5/08 spud well @ 1700hrs. Drill 12-1/4" hole to 330', set 9-5/8", 36#, J-55 surf csg @ 319.9'. Cmt w/175sx 50/50 POZ mix, ran 10bbls to surf. TOC surf. PT BOP's max 1000psi min 250psi. PT csg 600psi dn to 500psi in 10 min. Tst'd csg thru pipe rams, no tst. re-tst'd blind rams, tst OK. Tst'd csg w/ pkr to 600psi, did not hold. Sm leak @ WH. Verbal approval given by Jim Lovato to proceed by welding the WH to csg to prevent gas leak or explosion. Weld on WH. 8/7-8/12/08 Drill 7-7/8" hole to 6660' TD. RU Weatherford and ran CBL/CCL/GR logs. RIH w/157 jts 4-1/2" 11.6# 11.60 prod csg @ 6645'. Cmt w/1190sx 50/50 POZ mix. TOC surf. PT csg to 2614psi, held for 15 min, tst OK. RR 0430 8/14/08. 9/4/08 RU wireline trk, run GR-CBL w/1000psi on csg, run a PND log. 9/23/08 RU wireline trk, perf Basin DK w/3-1/8" csg gun 034 holes. 1 spf. 6503'-07', 6518'-38', 6543'-48', total 29 holes. 9/24/08 RU frac equip, foam frac'd the Basin DK form w/ 1000gal 15% acid 101,040# of 20/40 sand, 1,317,680scf 60%N2. Max press 4878psi, avg press 3930psi, avg rate (BH) 35bpm, ISIP 3140psi, 5min 3085psi, 10min 3056psi, 15min 3025psi. Frac Gradient 0.88psi/ft. RD Frac equip. Open well to flowback on 8/64chk. 9/24-26/08 Flo well back on diff size chks press up to 325psi, SI well. 10/10-10/25/08 MIRU Circ hole and will not flo on own. Clean & circ, clean out to PBD. well began flo'g 10/27-28/08 RIH w/2-3/8" 4.7# J-55 tbg (210jts) landed @ 6528.9' RR 1300hrs 10/28/08. ✓

Amended 11/18/08jmm ✓



14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)

JEAN M. MUSE

Title REGULATORY COMPLIANCE

Signature

Date 11/18/2008

RCVD NOV 25 '08
OIL CONS. DIV.
DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

11/26