

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
 NOV 20 2008

Sundry Notices and Reports on Wells

Environmental Management
 Farmington Field Office

<p>1. Type of Well GAS</p> <p>2. Name of Operator CONOCOPHILLIPS</p> <hr/> <p>3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M Surf: Unit B (NWNE), 1157' FNL & 1421' FEL, Sec.33, T31N, R11W, NMPM</p>	<p>5. Lease Number SF-078097</p> <p>6. If Indian, All. or Tribe Name</p> <p>7. Unit Agreement Name</p> <p>8. Well Name & Number Heaton 101</p> <p>9. API Well No. 30-045-34708</p> <p>10. Field and Pool Basin Fruitland Coal</p> <p>11. County and State San Juan Co., NM</p>
---	---

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Completion Report
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

09/22/08 MIRU WL. RIH w/ Gauge Ring to 2524' Logged well from 2522' to surf. (GR,CCL), TOC @ Surface'. RDMO WL. 10/29/08 NU Frac Valve PT w/ CSG to 4100#/15min, OK ✓

10/29/08 MIRU to Perf. Perf. LFC w/ .34" @ 2316'-2318', 2332'-2337', 2342'-2352' @ 3 SPF for 51 Shots. Acidized w/ 12bbl 9% Formic acid. Frac w/ 2000 Gal 25# x-link w/ 20202 Gal 25# Linear 75% N2 Foam w/ 51000# Brady sand, total N2 used = 838033 scf, Set CBP @ 2255'. Perf. UFC w/ .34" @ 2088'-2091', 2097'-2100', 2122'-2132' @ 2 SPF for 32 Shots & 2188'-2192', 2196'-2198', 2200'-2202' @ 3 SPF for 24 Shots Acidized w/ 12bbl 9% Formic Acid. Frac w/ 24066 Gal 25# Linear 75% N2 Foam w/ 72000# 20/40 Brady Sand, Total N2 used = 895678 scf, RDMO Perf.

10/29/08 flow back well for 4 days. 11/03/08 Set CBP @ 1980'. 11/04/08 MIRU AWS 448, D/O CBP's @ 1980', 2255', CO to PBTD @ 2526'. RIH w/ 75 jnts 2 3/8" J-55, 4.7# TBG, set @ 2350' w/ SN @ 2349'. ND BOP, RDMO 11/10/08. ✓

RCUD NOV 25 '08
 OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

DIST. 3

Signed [Signature] Kelly Jeffery Title Regulatory Technician Date 11/18/08.

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

Jurnish copy of 9/22 log to OCS

NMOCD 8/11/26

