

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

NOV 24 2008

FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

PRODUCED BY  
BUREAU OF LAND MANAGEMENT  
FARMINGTON FIELD OFFICE

AMENDED

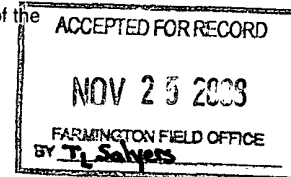
WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF RESVR <input type="checkbox"/>	Other <input type="checkbox"/>
2 NAME OF OPERATOR <b>CONOCOPHILLIPS COMPANY</b>						9 API WELL NO <b>30-045-34057 - 0001</b>	
3 ADDRESS AND TELEPHONE NO. <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>						10 FIELD AND POOL, OR WILDCAT <b>Basin Dakota/Blanco Mesa Verde</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>Unit O (SWSE) 740' FSL &amp; 1615' FEL</b> At top prod. interval reported below <b>Same as above</b> At total depth <b>Same as above</b>						11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <b>Sec. 14, T31N, R8W, NMPM</b>	
14. PERMIT NO				DATE ISSUED		12 COUNTY OR PARISH <b>San Juan</b>	13 STATE <b>New Mexico</b>
15 DATE SPUDDED <b>04/22/08</b>	16 DATE T.D. REACHED <b>05/19/08</b>	17 DATE COMPL. (Ready to prod.) <b>08/14/08</b>		18 ELEVATIONS (DF, RKB, RT, BR, ETC.) <b>GL 6575' KB 6590'</b>		19 ELEV CASINGHEAD	
20 TOTAL DEPTH, MD & TVD <b>8141'</b>		21 PLUG BACK T.D., MD & TVD <b>5028' CBP</b>		22 IF MULTIPLE COMPL., HOW MANY* <b>2</b>		23 INTERVALS DRILLED BY <b>yes</b>	
24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>Basin Dakota 7969' - 8100'</b>						25 WAS DIRECTIONAL SURVEY MADE <b>No</b>	
26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CBL</b>						27 WAS WELL CORED <b>No</b>	
28 CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB/FT		DEPTH SET (MD)		HOLE SIZE	
9 5/8", H-40		32.30#		267'		12 1/4"	
7", J-55		20#		3775'		8 3/4"	
4 1/2", L-80		11.6#		8140'		6 1/4"	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
surface; 76 sx (124 cf)		5 bbls					
surface; 615 sx (1276 cf)		88 bbls					
TOC 1300'; 321 sx (645 cf)							
29 LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2 3/8"		4976'					
30 TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8"		4976'					
31 PERFORATION RECORD (Interval, size and number) <b>DK .34" @ 2 SPF 7969' - 8100' = 20 holes 54</b>				32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>7969' - 8100' Acidize w/2% KCL &amp; 15% HCL. Frac w/105,630 gals slickwater w/37,705bbls 20/40 TCL Sand.</b>			
33 PRODUCTION							
DATE FIRST PRODUCTION <b>SI</b>		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) <b>Flowing</b>				WELL STATUS (Producing or shut-in) <b>SI</b>	
DATE OF TEST <b>08/11/08</b>		HOURS TESTED <b>1</b>		CHOKE SIZE <b>1/2"</b>		PROD'N FOR TEST PERIOD <b>0</b>	
FLOW TUBING PRESS <b>FL - 852#</b>		CASING PRESSURE <b>SI - 1049#</b>		CALCULATED 24-HOUR RATE <b>0</b>		OIL--BBL <b>2541 mcf</b>	
GAS--MCF <b>106 mcfh</b>		WATER--BBL <b>TSTM</b>		OIL GRAVITY-API (CORR)			
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <b>To be sold. W/O facilities to be set before first production.</b>							
35 LIST OF ATTACHMENTS <b>This well is a DK/MV per DHC Order 2789 AZ. Is currently only producing Lewis. Will report when CBP is drilled out &amp; well commingled.</b>							
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <b>Sasha Spangler by Tamedission</b>		TITLE <b>Regulatory Technician</b>		DATE <b>09/03/2008</b>		AMENDED	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD



API 30-045-34057		San Juan32-8 Unit 30M			
Ojo Alamo	2287'	2435'	White, cr-gr ss.	Ojo Alamo	2287'
Kirtland	2435'	3088'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2435'
Fruitland	3088'	3453'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3088'
Pictured Cliffs	3453'	3600'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3453'
Lewis	3600'	4232'	Shale w/siltstone stringers	Lewis	3600'
Huerfanito Bentonite	4232'	4620'	White, waxy chalky bentonite	Huerfanito Bent.	4232'
Chacra	4620'	5075'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4620'
Mesa Verde	5075'	5413'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5075'
Menefee	5413'	5446'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5413'
Point Lookout	5446'	5760'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5446'
Mancos	5760'	6157'	Dark gry carb sh.	Mancos	5760'
Gallup	6157'	7804'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6157'
Greenhorn	7804'	7861'	Highly calc gry sh w/thin lmst.	Greenhorn	7804'
Graneros	7861'	7961'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7861'
Dakota	7961'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7961'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X